Arkansas Groundwater Protection and Management Report for 2015



STATE OF ARKANSAS

ARKANSAS NATURAL RESOURCES COMMISSION

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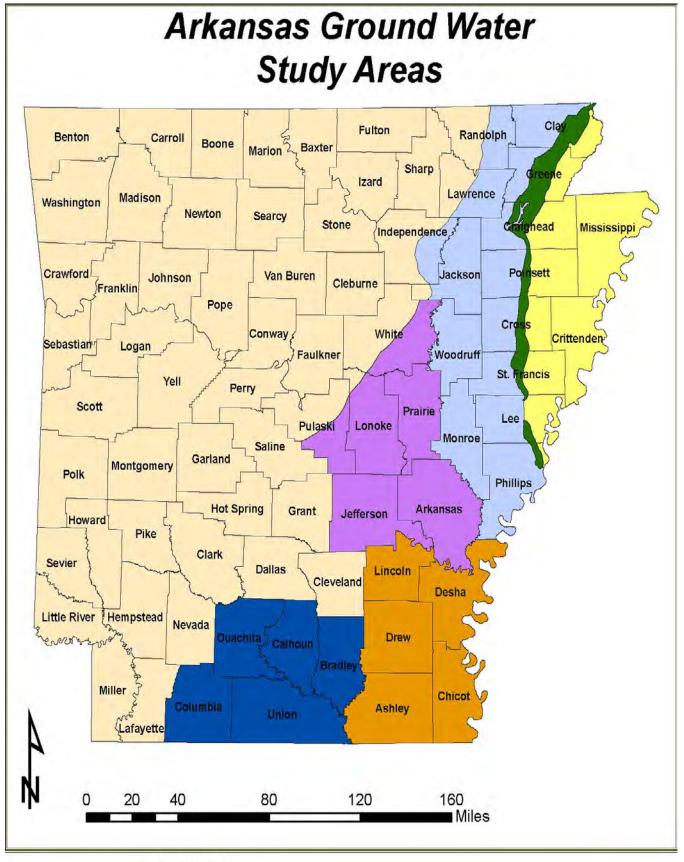
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ABSTRACT

The Arkansas Ground-Water Protection and Management Report is produced annually by the Arkansas Natural Resources Commission (ANRC) pursuant to the Arkansas Ground Water Protection and Management Act of 1991, Arkansas Code Annotated 15-22-906. This report provides a summary of groundwater protection and conservation programs administered by the ANRC during the year 2015, including water-level monitoring, studies of water use trends, and well construction data of the Arkansas Water Well Construction Commission program. This report covers water level data from the spring of 2014 to the spring of 2015. This monitoring period consisted of slightly above average precipitation with a total of 49.93 inches of precipitation, 19.52 inches falling during the typical height if irrigation season from May-August. As a result of this, the short-term water level comparisons for the state's aquifers showed more increases due to the lack of need in pumping the aquifer. The general trend in Arkansas's longterm water-level change is that the groundwater levels are declining in response to continued withdrawals at a rate which is not sustainable. Based on 2012 water use data, only approximately 42.0 percent of the current alluvial aquifer withdrawal of 8036.01 million gallons per day, and 54.6 percent of the Sparta/Memphis aquifer withdrawal of 159.45 million gallons per day, is sustainable. At these pumping rates, water-level declines and the adverse impacts on the state's ground-water system will continue to be observed. As the competition for ground water becomes more intense, the challenge before Arkansas' water resources users, scientists, and conservationists is to continue to work toward conservation, education, and the conjunctive use of groundwater and excess surface water in a manner that brings about the wise and sustainable use of our valuable water resources.

INTRODUCTION

This annual groundwater report is prepared to provide the State of Arkansas with a comprehensive water-quantity and water-quality document to be utilized in accordance with the Arkansas Water Plan, as a guide for water resources conservation and protection programs. It includes data, analysis, and recommendations for the ground-water protection and management program, Arkansas Water Well Construction Commission data, and water use studies.







This report is built on a strong cooperative program with other appropriate state, federal, and local water resources agencies. Each spring approximately 600 wells are monitored in the alluvial aquifer resulting in the largest number of water level measurements for any one aquifer in the state. This number will vary from year to year depending on the resources available. There are approximately 270 wells that are monitored for water levels in the Sparta/Memphis aquifer. A monitoring schedule has been established to obtain data from the alluvial aquifer and the Sparta/Memphis aquifer on an annual basis. These measurements are taken each spring so as to be the least affected by seasonal pumping for irrigation. The drawdown that results from seasonal pumping is also determined by the USGS, NRCS, and ANRC taking measurements of the alluvial aquifer in both the spring and fall. The USGS also maintains the Arkansas Masterwell Program that supplies long term ground-water quality monitoring in 25 wells from 14 aquifers. These Masterwells are located throughout 21 counties and each year 5 sites are sampled for a variety of water-quality constituents. Hydrogeologic data is collected statewide; however resources are focused on study areas where water-level declines and water-quality degradation have been observed historically.

The amount of rainfall is taken into account each monitoring period to observe the change of water levels during times of drought or excess rainfall. The monitoring period which covers the calendar year of 2015 for static water level change in the alluvial aquifer was completed in the spring. The data for 2014-2015 indicates a decline in 148 of 317 wells, with an aquifer-wide average change of +0.28 feet in water levels during this time.

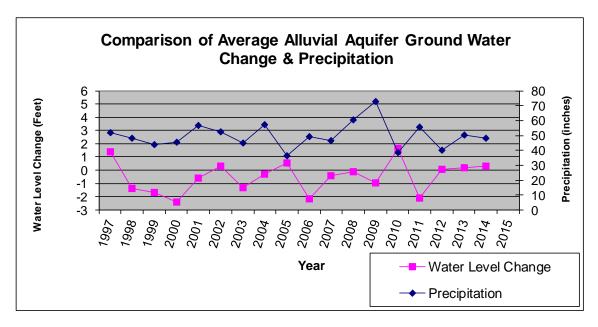
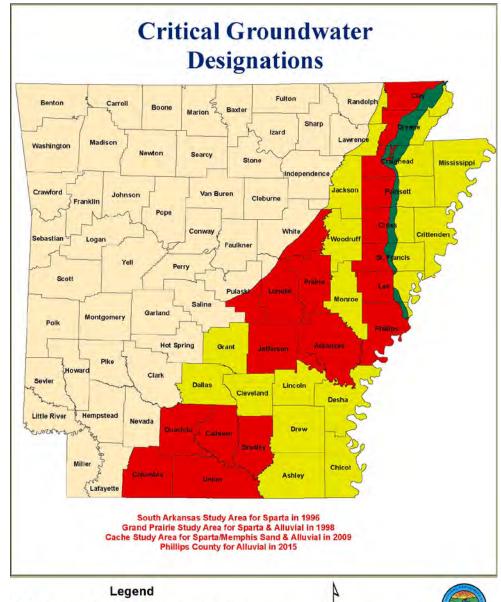


Table 1.

There are areas of the state experiencing ground-water withdrawals of such magnitude that demand on the aquifer exceeds the sustainable yield, resulting in consistently falling ground-water levels and the development of cones of depression. These areas occur in both the alluvial and Sparta/Memphis aquifers. (Figs. 4 and 10) Water-level declines are consistently observed in areas where water use is highest, such as portions of the Grand Prairie study area, and in the Cache study area west of Crowley's Ridge.

The most recent water quality data collected by the USGS showed wells with an increased specific conductance (>/= 1,000 microsiemens/cm) in the alluvial aquifer in Arkansas, Cross, Desha, Greene, Lincoln, Prairie and Chicot counties. (Schrader, T.P., 2010) An increase in the level of specific conductance indicates an increased level of dissolved solids in the ground water. In certain areas these dissolved solids are chlorides leading to the groundwater becoming unsuitable for particular irrigation purposes.



Current Study Areas

County Boundaries

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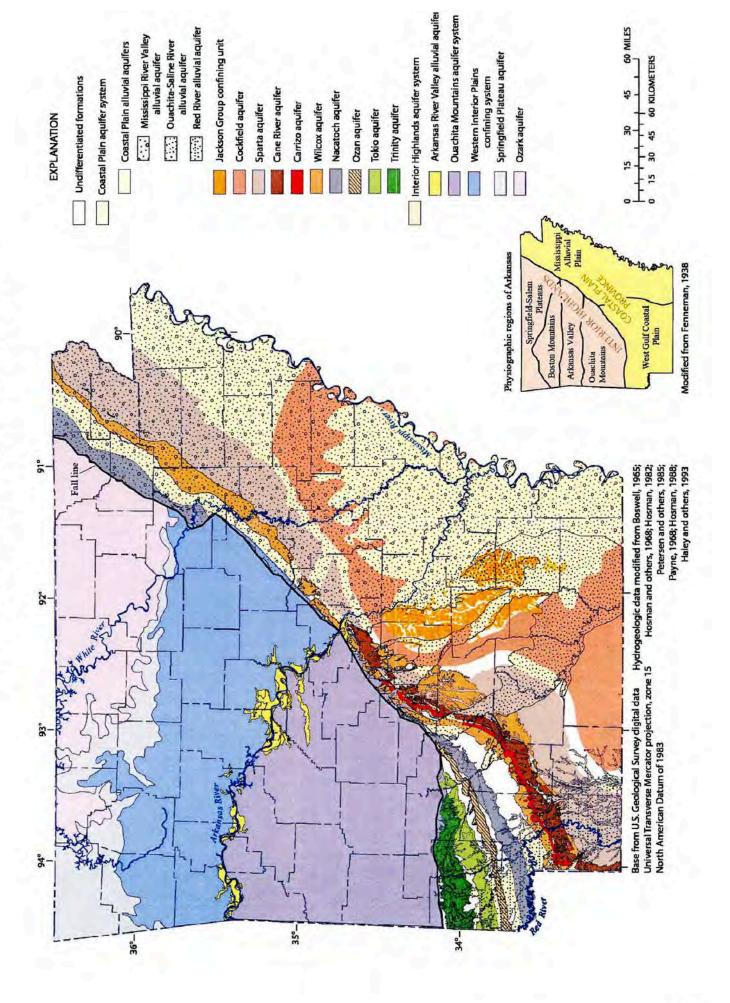
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Fig. 2

Crowleys Ridge

Current Critical Areas

Geology/ Aquifers of Arkansas



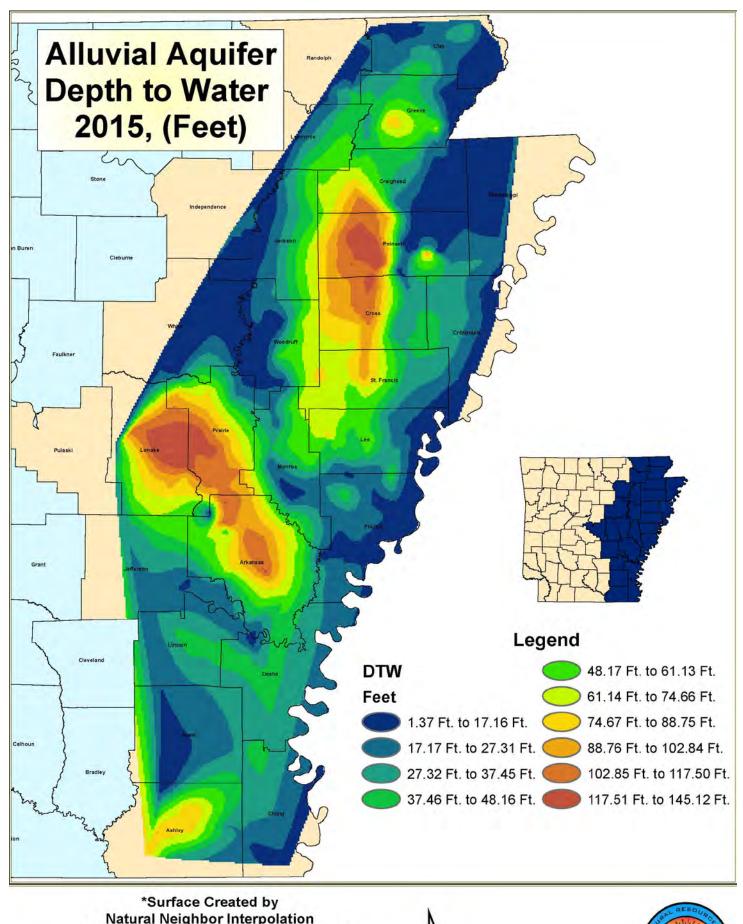
Hydrogeology and Statewide Water-Level Trends

Alluvial Aquifer

The Mississippi River Valley Alluvial Aquifer extends north from Arkansas into Missouri, south into Louisiana, and under the Mississippi River into Tennessee and Mississippi. For the purpose of this report, the term alluvial aquifer refers to the portion of the aquifer inside the state boundaries of Arkansas. This area generally is bounded by the Fall-Line or contact with outcropping Tertiary formations to the west, the Mississippi River to the east, and the state lines to the north and south. The aquifer is the uppermost aquifer in the Mississippi Embayment and is composed of 50 to 150 feet of sand and gravel, grading from coarse gravel at the bottom to fine sand at the top. It generally is overlain by the Mississippi River Confining Unit, which is composed of 0 to 50 feet of fine-grained sand, silt, and clay. The alluvial aquifer is underlain by confining units composed of aquifers and confining units of the Mississippi Embayment, which are less permeable than the alluvial aquifer. The alluvial aquifer is connected hydraulically with several rivers and drainage areas.

Due mostly to the use of groundwater for agriculture in the region, the aquifer has been pumped in ever-increasing amounts since records were kept from the early 1900's. In 2012 Arkansas had ground-water withdrawals estimated to be 8036.01 million gallons per day (Mgal/d). That is approximately a 537% increase from the amount used in 1965. (Holland, T.W. 2005)(Pugh, 2015)

In 2012 there was 8036.01 Mgal/d pumped from the alluvial aquifer. The estimated sustainable yield for the alluvial aquifer is 3374.33 Mgal/d, leaving an unmet demand of 4661.68 Mgal/d (58.0%). Ground water furnishes 63% of the state's total consumption of water, and 95% of the ground water used comes from the alluvial aquifer. Agriculture accounts for 98% of the total water that is pumped from the alluvial aquifer. Figure 4 is an illustration of the 2015 depth to water. Increased pumping from this aquifer has resulted in decreased outflow to rivers, increased inflow from rivers, increased inflow from the overlying confining unit, regional changes in ground-water flow, regional water level declines, reduction of aquifer storage, and decreases in well yields (Ackerman, 1996).



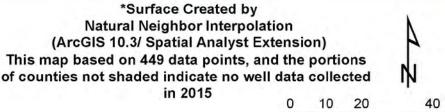
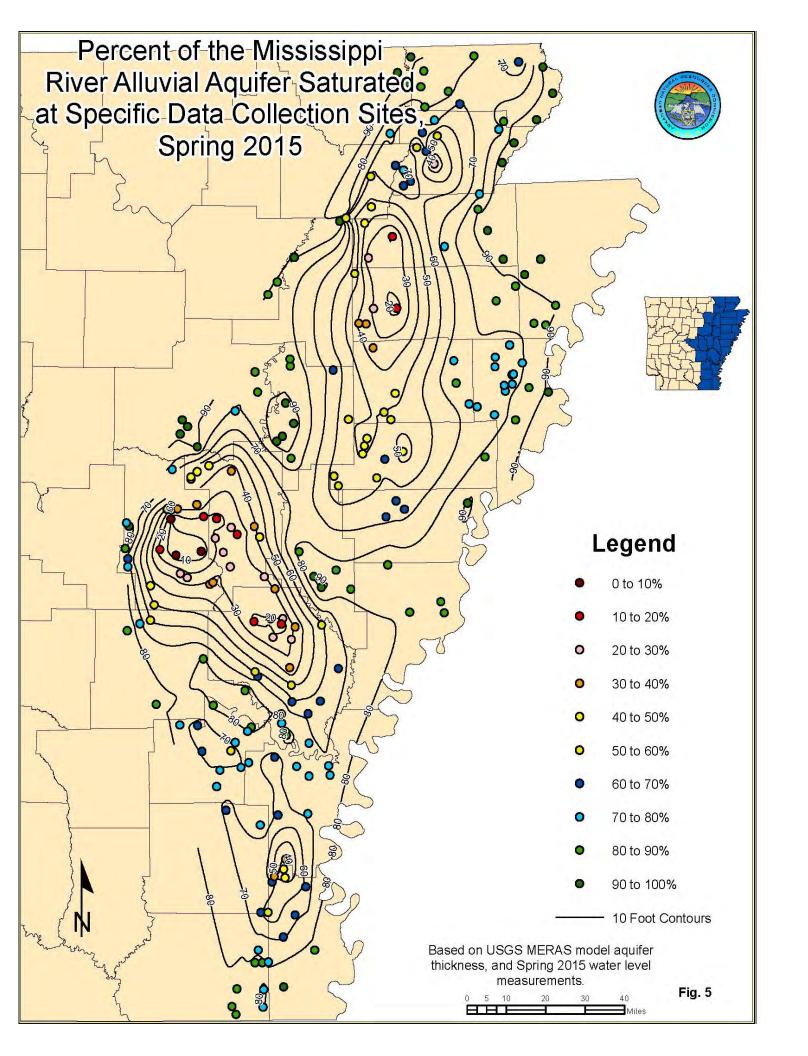


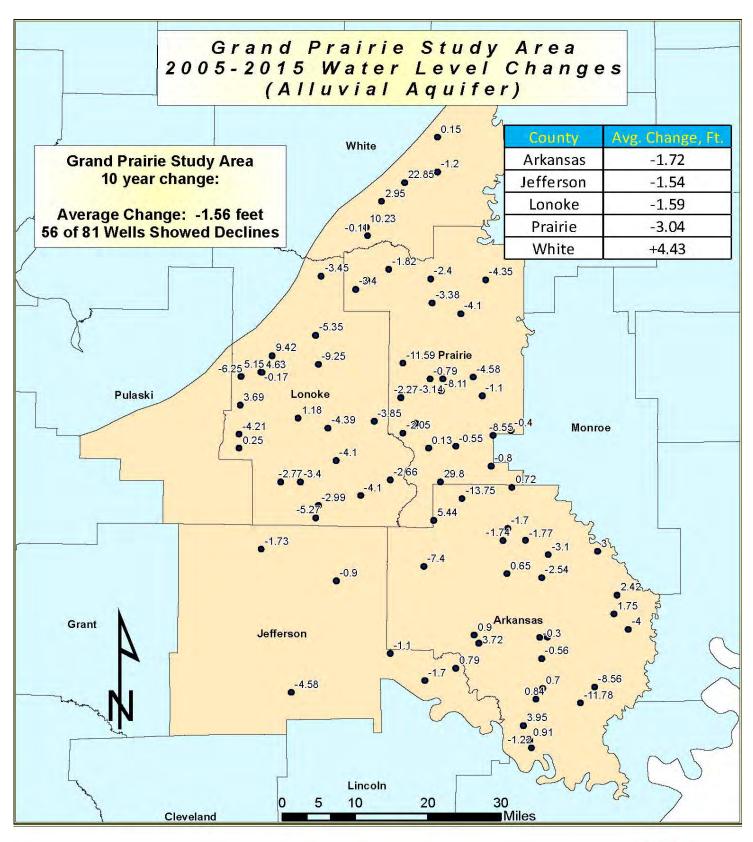


Fig. 4

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Miles





Wells

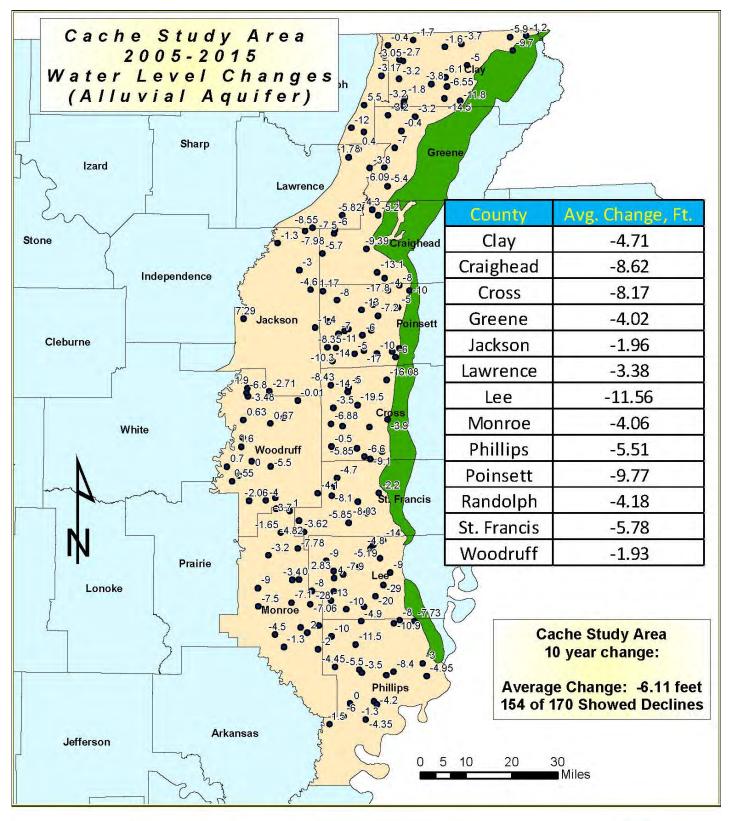


Grand Prairie Study Area





Fig. 6



Wells



Crowleys Ridge

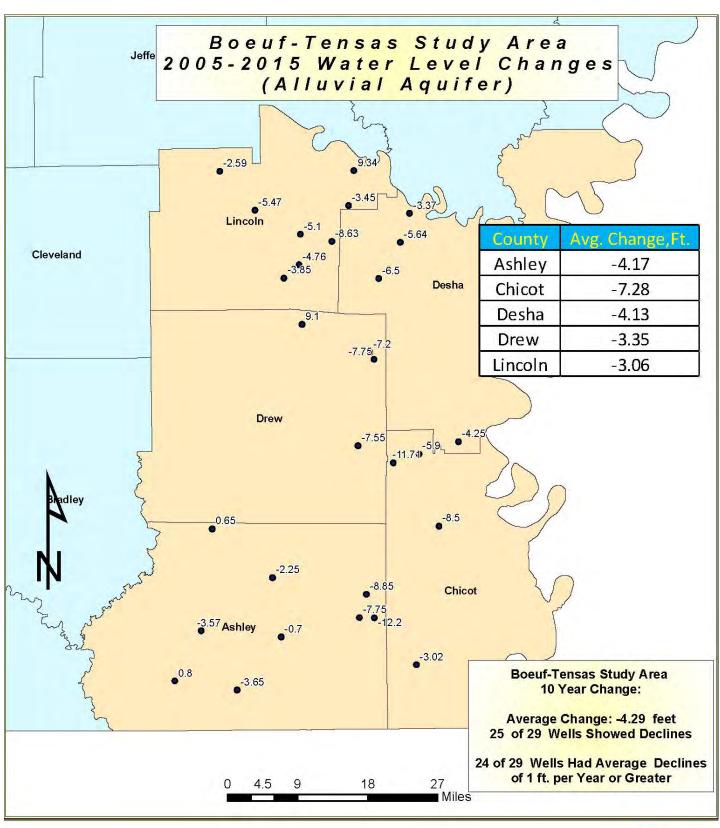


Cache Study Area





Fig. 7



Wells

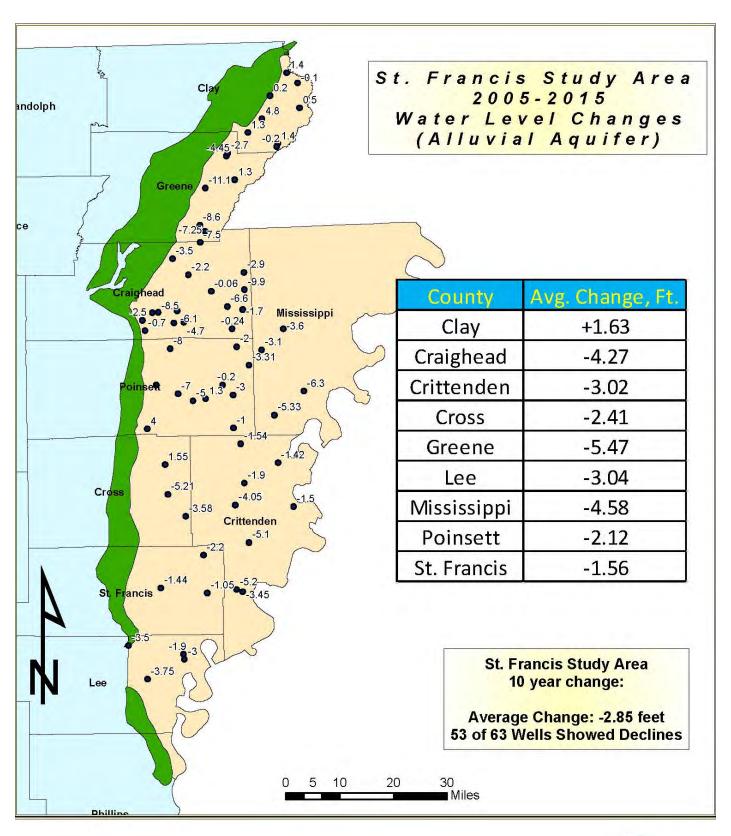


Boeuf-Tensas Study Area





Fig. 8



Wells



Crowleys Ridge



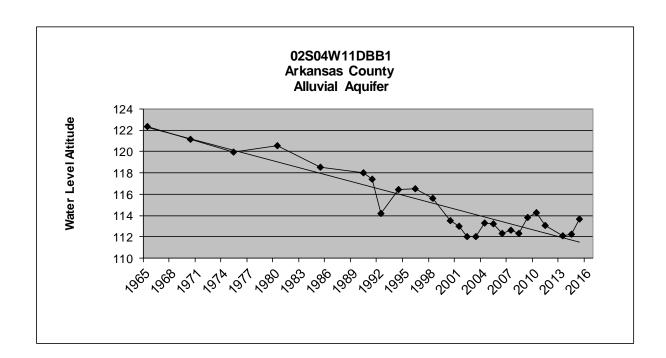
St. Francis Study Area





Fig. 9

There were 317 alluvial aguifer wells monitored for water-level change in both 2014 and 2015, out of these 148 (46.7%) had a decline in the static water level. The overall water-level average change was +0.28 ft. The 2014 precipitation for Arkansas was approximately 49.93 inches, which is slightly above the statewide average of 49.19 inches. It should be noted that 19.52 inches of rain (39.1% of the yearly total) fell during the typical irrigation season from May through August mitigating the use of groundwater for the purpose of irrigation. Of 244 alluvial aquifer wells monitored in both 2010 and 2015, 201 (82.4%) of these had declining static water levels. Over a 10-year period of time from 2005 to 2015, 300 of 361 wells (83.1%) monitored showed declines in the alluvial aguifer. The average change over the entire aguifer during the 2014-2015 monitoring period was +0.28 feet, the 5-year average change was -2.84 feet, and the 10-year average change was -4.22 feet respectively. There are still significant cones of depression in the alluvial aquifer, especially in the Grand Prairie and in the Cache Study Area west of Crowley's Ridge. (Fig. 4) The data in this year's report shows near stable water levels in all study areas for the one year averages, however declines due to over-use still exist and are apparent in the 10-year averages as well as the period of record. Appendix A is a table of specific water level monitoring data for the alluvial aguifer. The one year water-level change data reflects the higher than normal rainfall during the irrigation period of spring 2014. During such years, ground-water withdrawals are reduced, while recharge is typically greater.



Sparta/Memphis Aquifer

The Sparta/Memphis aquifer of Tertiary Age is located in the south, southeast, and east regions of Arkansas, as well as portions of Texas, Louisiana, and Mississippi. The aquifer outcrops in Dallas, Hot Spring, Saline, Grant, Nevada, Columbia, and Ouachita counties throughout the state. The Sparta/Memphis Sand aquifer thickness averages approximately 600 feet, ranging from a thickness of approximately 200 to 300 feet thick in the outcrop area, to about 900 feet thick in the southeastern part of the state. The majority of the area discussed in this report is a confined aquifer underlain by the Cane River Formation and overlain by the Cook Mountain Formation, both of which are effective confining units.

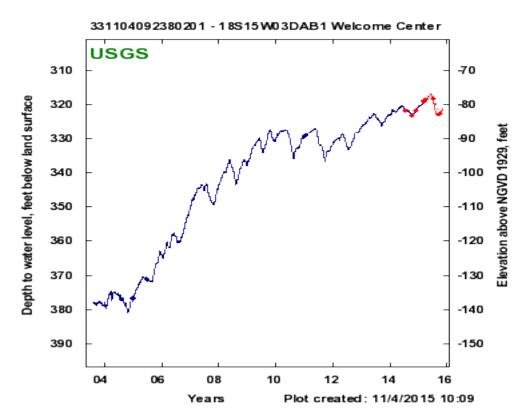
The Sparta aquifer in south Arkansas consists of two units, separated by the confining unit located between them: the upper Greensand aquifer and the lower El Dorado aquifer. The Sparta is composed mainly of sand with considerable amounts of silt, clay, shale, and lignite, which are found in lenses throughout the unit. Lithologically, it varies considerably both vertically and laterally. Glauconite, a green hydrous potassium iron silicate mineral, is sometimes found in sand lenses in the upper levels of the aquifer, hence the name "Greensand".

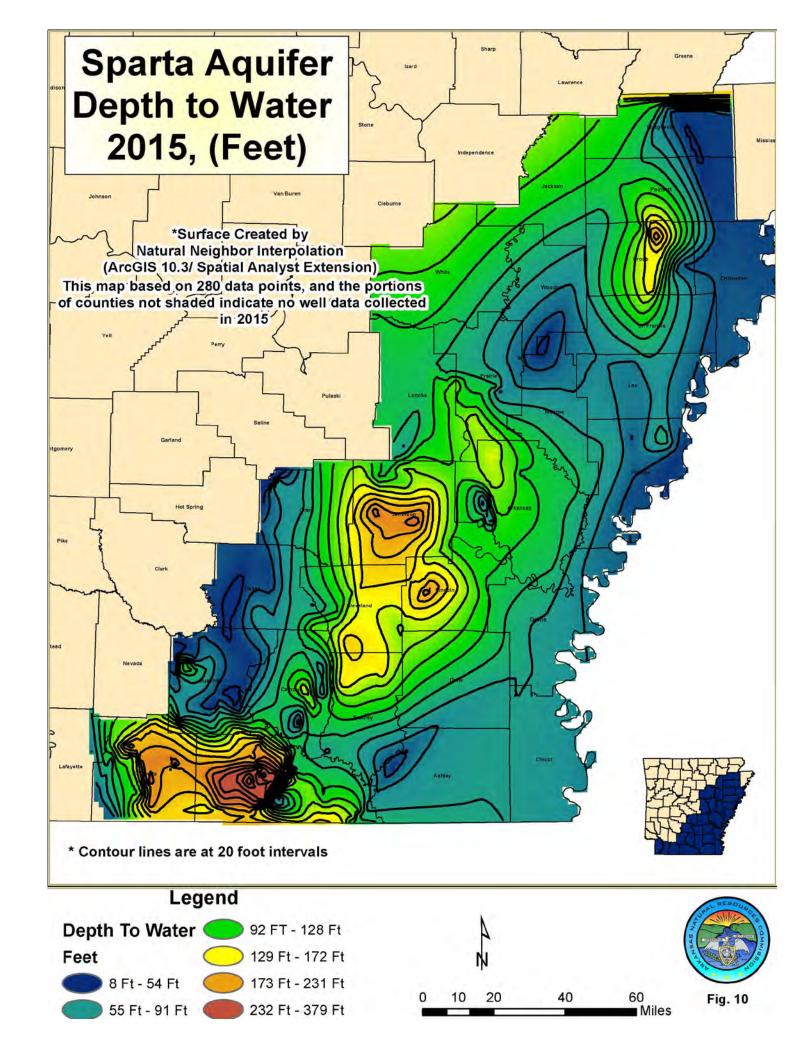
The Memphis Sand aquifer in eastern Arkansas is part of a thick sand section in the middle and lower portions of the Claiborne Group. It includes the Sparta Sand, the predominantly sandy facies of the Cane River, and the Carrizo Sand. The Memphis aquifer is the major source of quality drinking water in the area.

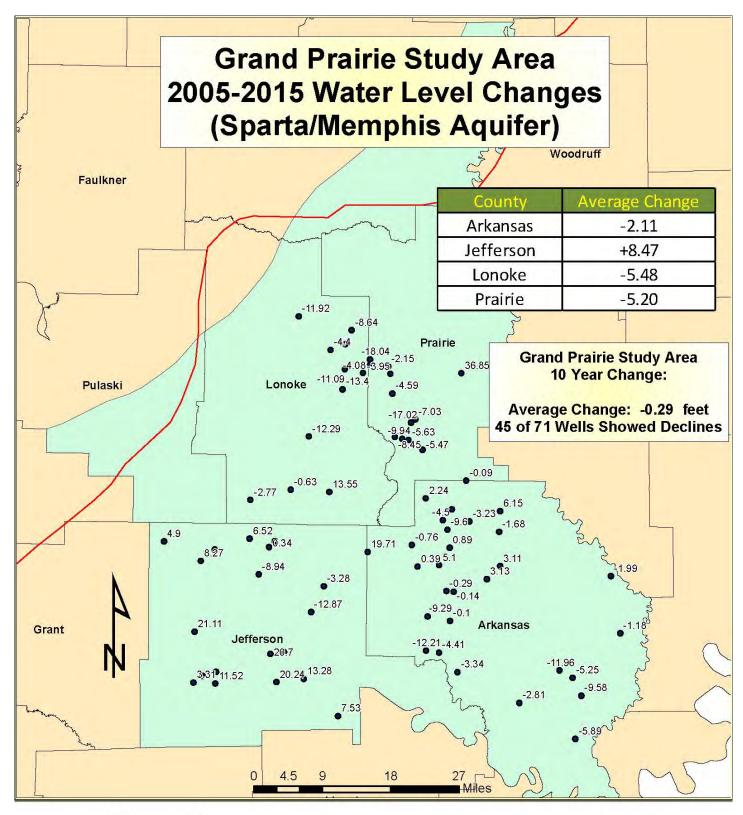
Groundwater levels were collected from 225 water wells in the Sparta/Memphis aquifer throughout the south and east portions of Arkansas in 2014 and 2015. Sixty-four of those wells (28.4%) showed declines in the static water level. The average change over the entire aquifer during the 2014-2015 monitoring period was +2.36 feet. During the monitoring period from 2010 to 2015, two-hundred and seven (207) wells were monitored for water-level change, with 112 of these wells (54.1%) showed a decline in static water levels. During the 10-year monitoring period, 229 wells were monitored with 103 (44.9%) of these wells showing declines. Appendix B is a table of specific water level monitoring data for the Sparta/Memphis aquifer. For the Sparta/Memphis aquifer the USGS Conjunctive Use Optimization Model estimates that only 54.6 percent of the 2012 withdrawal of 159.45 Mgal/d is sustainable.

Data beginning in 1965 has been plotted as hydrographs for selected wells throughout the study area. Trend line analysis indicates that the general trend for most wells included in this study is that of a lowered potentiometric surface. This decline in potentiometric surface in the aquifer can be attributed to a statewide increase in water use from 139 million gallons per day (Mgal/d) in 1970 to 159.45 Mgal/d in 2012. The estimated sustainable yield for the aquifer is 87 Mgal/d leaving an unmet demand of 72.45 Mgal/d. The most recent significant increase in water use from the Sparta has been for agricultural supply in the Grand Prairie and Cache Study Areas.

The exception to this rule is the data from the South Arkansas Study Area, where local education, conservation, and the use of excess surface water has led to significantly fewer declines, as well as some rebound in water levels in some areas. The potentiometric surface in five wells has actually risen over 90 feet respectively over a 14-year period from 2000 to 2014. Union County alone has seen an average change in water level of +36.13 feet from 2005 to 2015. The surrounding counties in the South Arkansas Study Area have also all seen an average rise in water levels during this time, with Calhoun county having an average change of +8.09, Columbia +4.04, and Ouachita +6.36 feet respectively. (Fig.13)







Wells

Sparta Boundary

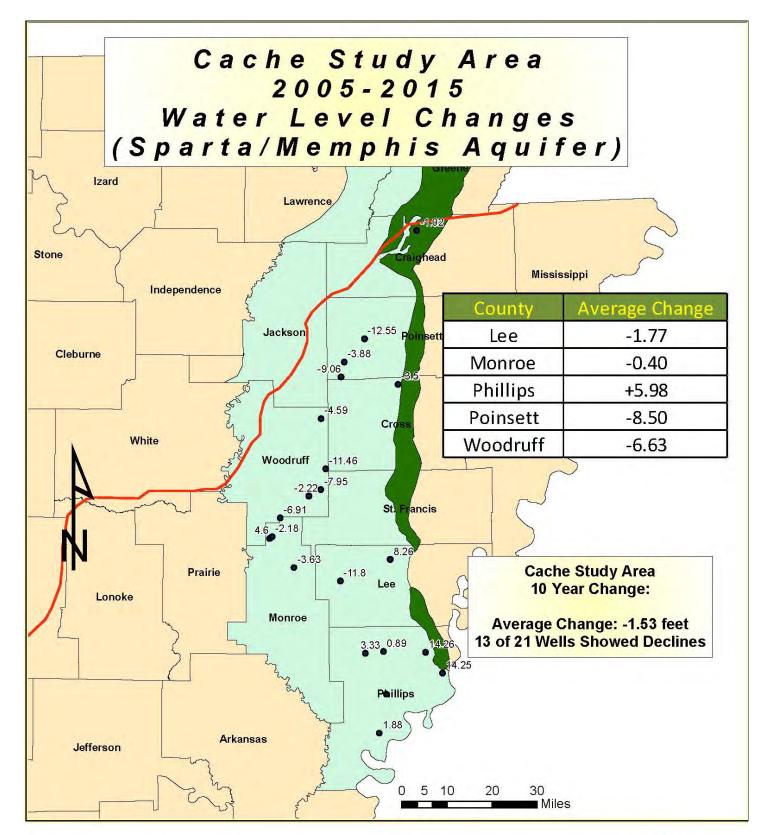


Grand Prairie Study Area





Fig. 11



Wells

— Sparta Boundary



Crowleys Ridge

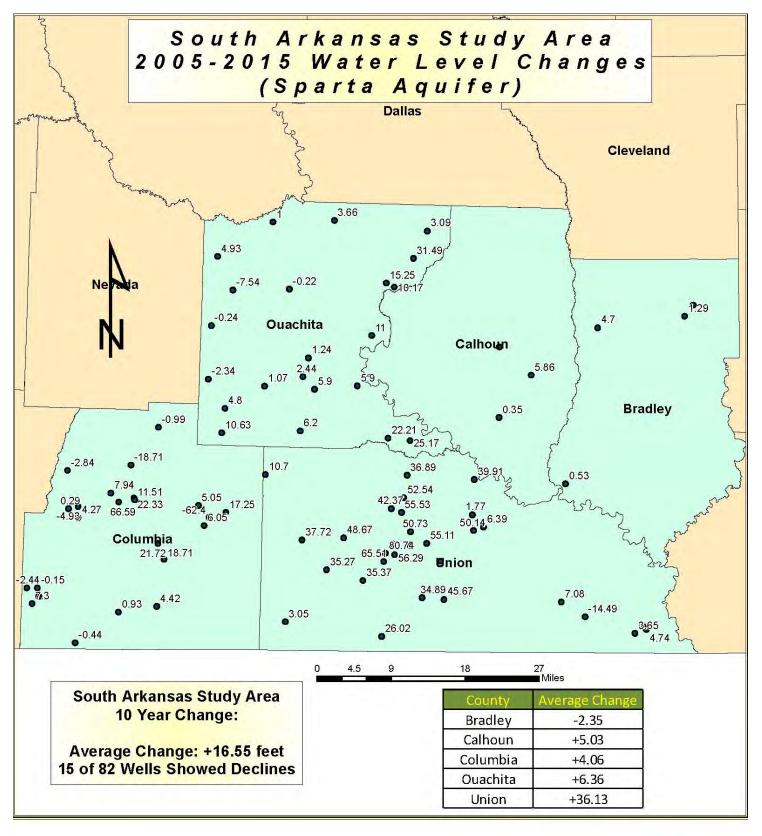


Cache Study Area





Fig. 12



Wells









Fig. 13

GROUND WATER USE

REGISTERED WELLS

In accordance with Act 1051 of 1985, all wells in Arkansas that have the capacity to produce fifty thousand (50,000) gallons per day must be registered with the ANRC. Domestic wells are exempt. The quantity used must be reported by March 1st of the following year. USGS reports show there are approximately 50,000 registered wells reported in the State, of which over 98% are agricultural wells, most of which are irrigation wells located primarily in eastern Arkansas. The remaining approximate 2% reported wells are used predominately for commercial, industrial, and public water supply purposes.

REPORTED WATER USE

In 2012 an estimated 8,302.81 million gallons per day (Mgal/d) of water were reported to be withdrawn from the State's aquifers. The greatest reported volume is pumped from the alluvial aquifer and used primarily for irrigation. The counties that reported the largest groundwater withdrawals from the alluvial aquifer were; Poinsett 835.20 Mgal/d, Cross 545.48 Mgal/s, Jackson 472.91 Mgal/d, Arkansas 445.91 Mgal/d, and Clay 436.61 Mgal/d. The reported total estimated groundwater use from the alluvial aquifer during 2012 was 8036.01 Mgal/d.

The Sparta/Memphis aquifer is the second largest aquifer in terms of withdrawals. The reported groundwater use from the Sparta/Memphis aquifer for 2012 159.45 Mgal/d, mostly used for municipal and industrial purposes. Jefferson County was the largest user of Sparta/Memphis water of all the counties, with an average withdrawal rate of 42.29 Mgal/d, followed by Arkansas County with a rate of 26.90 Mgal/d.

Table 4 contains the reported ground-water use by aquifer per county in Arkansas for 2012 and is also broken down by category of use. This is the most recent information as supplied to the ANRC by the USGS.

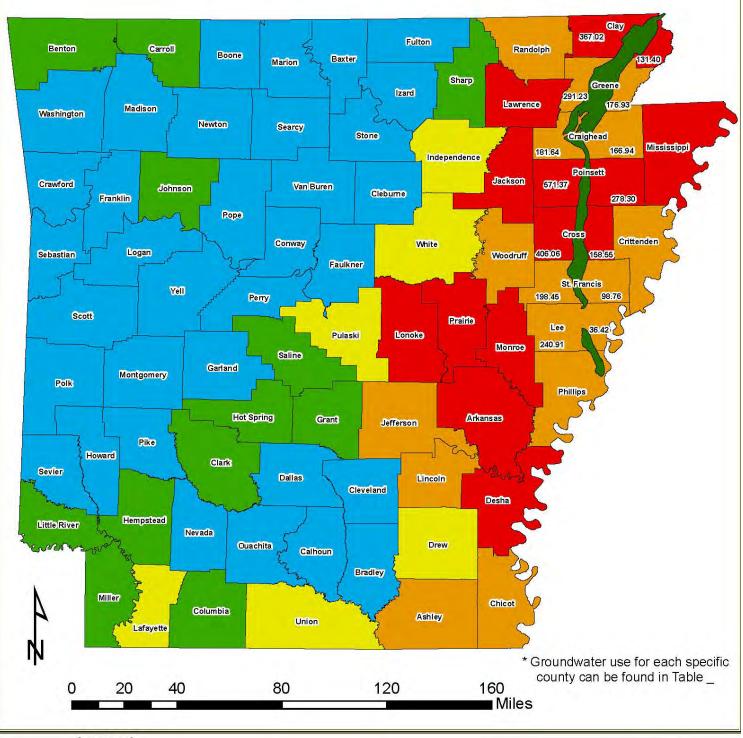
The Sparta/Memphis aquifer had a reported average withdrawal of 159.45 Mgal/d during the 2012 reporting period. It is important to note that mainly due to increases in the Sparta/Memphis aquifer for irrigation in the area, Arkansas County is now the second largest user of this aquifer's resources, with a withdrawal of 26.90 Mgal/d. Jefferson County is the largest user of Sparta/Memphis ground-water, with a withdrawal of 42.29 Mgal/d. (Table 4) Figure 14 shows the quantity of ground water use for each county in Arkansas as reported.

AWWCC

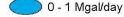
During the licensing period of 2015 the Arkansas Water Well Construction Commission (AWWCC) reported licensing; 165 Contractors, 217 Drillers, 50 Apprentice Drillers, 199 Pump Installers, 81 Pump Installer Apprentices, and 367 drill rigs for 2016. These numbers fluctuate from year to year but are in all, average for the last ten to twelve years. On average just over 1/3 of the new wells drilled each year are domestic water wells. Between 50% and 60% of the new wells drilled are for crop irrigation purposes with the remainder being livestock, poultry, public supply, geothermal or test wells respectively.

		ed in Alluvial Aquifer and	
County	Groundwater Us New Irrigation wells	Groundwater Use change (Mgpd)	Groundwater Use Change per New Well (Mgpd)
Arkansas	129	-58.99	-0.46
Ashley	50	-5.51	-0.11
Chicot	106	-2.31	-0.02
Clay	154	40.34	0.26
Craighead	133	-24.09	-0.18
Crittenden	98	71.88	0.73
Cross	268	26.17	0.10
Desha	159	3.44	0.02
Drew	30	39.66	1.32
Greene	60	108.61	1.81
Independence	10	3.52	0.35
Jackson	185	49.95	0.27
Jefferson	101	-15.75	-0.16
Lawrence	116	200.5	1.73
Lee	65	-32.08	-0.49
Lincoln	63	23.21	0.37
Lonoke	151	3.4	0.02
Mississippi	210	-16.08	-0.08
Monroe	132	15.53	0.12
Phillips	93	-24.66	-0.27
Poinsett	174	-7.79	-0.04
Prairie	98	183.28	1.87
Pulaski	25	8.41	0.34
Randolph	50	-5.51	-0.11
St. Francis	144	-51.43	-0.36
White	30	-1.24	-0.04
Woodruff	186	-50.45	-0.27
Average Groun	ndwater Use Change per New Allı	ıvial Aquifer Well, Mgpd	0.25

Ground Water Use in Arkansas as of 2012 (Mgal/day)



Legend



Greater than 1 - 10 Mgal/day

Greater than 10 - 100 Mgal/day

Greater than 100 - 300 Mgal/day

Greater than 300 - 572 Mgal/day

Crowleys Ridge

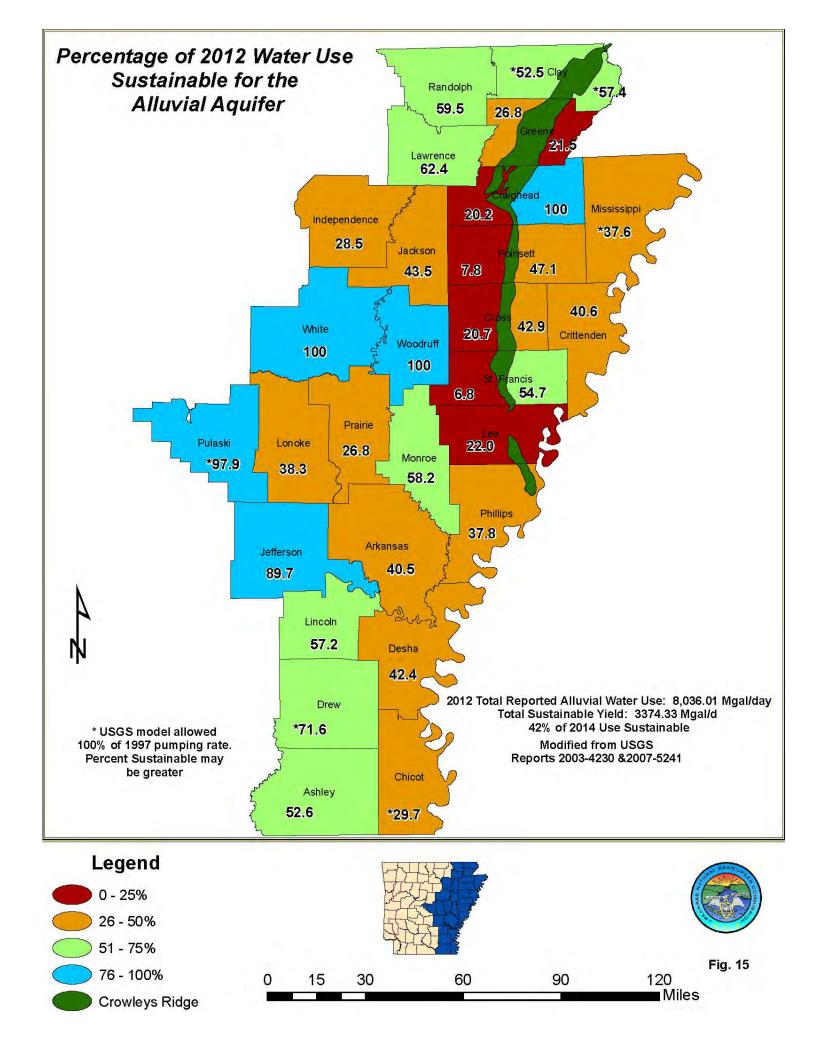
Total Use (Mgal/day): 8,302.81

*Data Obtained from United States Geological Survey

The water use values shown in the counties divided by Crowley's Ridge represent the separation of water use based on location East or West of the ridge.



Fig. 14



Quaternary Alluvial and Terrace Deposits Cockfield Formation Sparta-Memphis Sand Terrace Deposits Formation Sparta-Memphis Sand Terrace Deposits Formation Terrace Deposits Formation Sparta-Memphis Sand Terrace Deposits Terrace Deposits <th>Cane River # of # of One One One One One One One One One One</th> <th>- (</th> <th></th> <th>_</th> <th></th> <th>ř</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	Cane River # of # of One	- (_		ř								
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	Terrace Deposits Mgal/d # of Wells	Σ	Cockfield Formation # of gal/d Wells	Sparta-Memphis Sand Mgal/d # of Wells	Can Mgal,	e River # of /d Wells	Wilcox Group # of Mgal/d Wells		Clayton Formation # of Mgal/d Wells	Je Se	Nacatoch Sand # of Mgal/d Wells	Toki Forma Mgal/d	Trinity C	Ø	Paleozoic Undifferentiated # of Mgal/d Wells	All Other Aquifers # of Wgal/d Wells		UseTypeTotals Mgal/d #ofWells
and the same of								Bradl	Bradley County									
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ndustrial		j					0.00	0	0.00					0	0.00		0	0.01
rrigation			ľ			ľ	0.00	0	0.00		0 00			0	0.00		0	0.00
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rrigation	1,63						00.00	0	0.00					0	0.00		13	200.63
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Mathematical Math		Terrace Deposits	eposits	Formation		Sparta-Memphis Sand	Ca	ne River	_	ox Group	Format	þ	Nacatoch Sand		Formation		Trinity Group		Undifferentiated	All Other	Aquifers	Use Type Totals	Totals
Column C	UseType		# of Wells	Mgal/d Well		# of Well	s Mga	ठ	-	# of /d Wells	Mgal/d	<u> </u>		- 3	# of al/d Well		/d Well		# of d Wells	Mgal/d	# of Wells		# of Well:
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ture 0.00 <th< td=""><td>-AL</td><td>0.13</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>3</td><td>00.00</td><td></td><td></td><td></td><td>3</td><td></td><td></td><td></td><td>2</td><td>0.13</td><td></td></th<>	-AL	0.13										3	00.00				3				2	0.13	
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	Quaternary, Alluvial and Terrace Deposits	eposits	Formation	ition	Sparta-Memphis Sand	phis Sand	Cane River		Wilcox Group		Formation		Nacatoch Sand	Formation		Trinity Group	-	Undifferentiated	-	All Other Aquifers		Use Type Totals	0
UseType	Mgal/d	# of Wells	Mgal/d	# or Wells	Mgal/d	# of Wells Mgal/d We	Mgal/d	- <u>a</u>	Mgal/d W		W b/legM	(n	Mgal/d Wells	Mgal/d	# or Wells	Mgal/d		Mgal/d V	wells N	Mgal/d Wells		Mgal/d # of Wells	Well
				Ш						Colum	Columbia County	1000		U							-	-	
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rripation		· C	000		000		00.0	C	000	0	000) C				00.0	(C	000) C	00.0	0 0	000	
Mining	0.00	0	0.00		0.00	0	00.00	0	00.00	0	0.00	0				0.00	0	0.00	0	00.00	0	0.00	
Power	00.00	0	00'0		00.00		00.00	0	00.00	0	0.00	0				0.00	0	00.00	0	00'00	0	0.00	
Public Supply	00.00	0	00.00		76.0	-	00.00	0	00.00	0	0.00	0	0.00	00.00		0.00	0	00.00	0	0.00	0	0.97	15
TOTAL	00.00	0	00'0		3.10		0.00	0	00.00	0	00.00	0	00.00	00'0	0	0.01	1	00.00	0	0.00	0	3.11	28
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mgation	0.87	10	0.00		0.00		0.00	0 0	0.00	0 (0.00					0.00	0 9	0.00	0 0	0.00	0 0	0.87	10
Mining	00.00	0	0.00		0.00		0.00	0	00.00	0	0.00					0.00	0	0.00	0	00.00	0	0.00	
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TOTAL	0.87	01	0.00	0	0.00		0.00	0	0.00	0	0.00		0.00	0.00	0	00.00	0	00.00	0	0.00	0	0.87	10
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Commercial	0.07	7	00.00		00.00	0	00.00	0	00.00	0	00.00	0			0	0.00	0	00.00	0	00.00	0	0.07	
Industrial	00.00	0	00.00	0 0	00.00		00.00	0	00.00	0	0.00	0		00.00	Ú	00.00	0	00.00	0	00.00	0	0.00	
rrigation	329.08	3,269	00.00	0 0	1.47	15	00.00	0	0.21	1	0.00	0	0.00	00.00		0.00	0	0.00	0	1.14	12 8	331.90	3,297
Mining	0.03	1	0.00	0 0	0.00		0.00	0	00.00	0	0.00	0	0.00	0.00	0	0.00	0	0.00	0	0.00	0	0.03	
Power	00.00	0	00.00	0 0	0.00	0	00.00	0	00.00	0	0.00	0	0.00	00.00	0	0.00	0	00.00	0	00.00	0	0.00	
Public Supply	5.23	13	00.00	0 0	11.11	22	00.00	0	0.25	2	0.00	0	0.00	00.0	0	00.00	0	0.00	0	00.00	0	16.58	63
	334.40	3,285	00.00	0	12.58	37	00.00	0	0.46	ო	0.00	0	00.00	0.00	0	00.00	0	0.00	0	1.14	12	348.58	3,337
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Agricul ture	00.00	9 1	0.0				0.00	0	0.00	0	0.00	D				0.00	5	0.00	o 1	0.00	D	0.00	
Commercial	0.90	9 6	00.00		0000	0	90.0	5 0	00.00	> c	0.00	> 0	00.00	0.00	5 0	00.00	> c	0.00	5 C	8 8)	0.00	
nusuna	00.00	000					0000	0 0	5.0) ,		o c					o c) C	0000			900 1
Mining	0.03	1,22,1					8 6	0 0	0.00	4 C	800) (8 6) C	800) C	000			7,1
Power	0.00	4 C	000				000	0 0	0.00) C	000	0 0				0.00	0	000	0 0	0.0	0 0	0.00	
Public Supply	33) vo	0.00				0000) C	00.0) C	0.00) C				00.0) C	0.00) C	0.00) C	5.30	17
TOTAL	176.35	1,231	0.00		4.60		0.00	0	0.21	H	0.00	0				0.00	0	0.00	0	0.47			1,254
									Ö	ighead	(East) Co	unty											
Agricul ture	0.00	0.	0.00	L	0.00		0.00	0	00.00	0	3	0	0.00	00.0		0.00	0	0.00	0	0.00	0	0.00	
Commercial	0.07	2	0.00	0 0	0.00	0	0.00	0	0.00	0	0.00	0		0000 0	0	0.00	0	0.00	0	0.00	0	0.07	
Industrial	0.00		0.00		0.00		00.00	0	0.00	0	0.00	0				0.00	0	0.00	0	0.00	0	0.00	
Infoation	154 00		0.00		0.83		00.0	C	0.00	Ċ	0.00	C				000	<u> </u>	000	C	0.67			2 061
Mining	00:00		00.00		00.00		0.00	0	0.00	0	0.00	0				0.00	0	0.00	0	0,00			
Power	000	C	0.00		000		000	· C	00.0	c	00.0	C				00.0	C	0.00	· C	000	· c	000	
Public Supply	00 6	7	0.00		714		000	· C	0.25		0.00	· c				000	· c	000	· C	00.0		11.28	20
f indication	150 06							•		1 1							•	000					2000
		7000	כ		707		O OF		500	-	000	_				0.00		000		1 57			

Quaternary, Alluvial and Terrace Deposits	Terrace Deposits	_	Formation	i	Sparta-Memphis Sand	is Sand	CaneRi	iver	Wilcox	Group	Formation	tion	Nacatoch Sand	h Sand	Formation		Trinity (Group	Undifferentiated	differentiated	All Other	Aquifers	UseTyp	Use Type Totals
Use Type Mga	Mgal/d # of Wells	Σ	# Mgal/d W	to la	Mgal/d #	# of Wells Mgal/d	Mgal/d	# of Wells	# of Mgal/d Wells		Mgal/d	# of Wells		# of Wells	Σ		# of Mgal/d Wells	# of Wells	Mgal/d	# of Wells	# of Mgal/d Wells	# of Wells	Mgal/d	# of Wells
										Crawf	p.o.	County												
Agricul ture	0.00	0	0.00	0	00.00	0	0.00	0	0.00		00.00	0			0.00		0.00		00.00	0	0.00	0	0.00	0
Commercial	0.00	0	00.00	0	0.00	0	0.00	0	00.00		0.00				0.00	0	0.00	0	00.00	0	0.00	0	0000	0
Industrial	0.00	0 0	0.00	0 0	0.00	0 0	00.00	0 0	0.00		0.00				0.00		0.00		00.00	0 0	0.00	0	0.00	
	0.00	70	00.00	0 0	00.00	0 0	00.0	0 0	00.00		0.00		00.00		00.0		00.00		00.00	0 0	00.0	0 0	0.00	TO TO
	00.00	5 0	00.00	0 0	0.00	0 0	00.00	0 0	0.00	0 0	00.00	0 0		o c	00.0	0 0	0.00	0 0	0.00	0 0	00.0		0.00	0 0
Public Supply	00.0	0 0	000) c	00.0	0 0	000	0 0	000		0.00				000		000	0 0	0.00	0 0	000	0 0	000	0 0
	0.65	10	0.00	0	0.00	0	0.00	0	00.00	0	0.00		Ï		00'0		0.00		0.00	0	00.00	0	0.65	10
					11					Ţ										1				
3	,		-	-		10					Crittenden County													
Agriculture	00.00	0	00.00	0	0.00	0	0.00	0	00.00		0.00				0.00	Ï	00.00		00.00	0	0.00	0	0000	0
Commercial	0.00	0	0.00	0	0,00	0	0.00	0	00.00		0.00				0.00		0.00	0	00.00	0	0.00	0	0.00	0
		m	0.00	0	0.00	0	00.00	0	00.00		0.00				0.00	Ĭ	0.00	0	00.00	0	0.00	1	0000	
rrigation		1,438	0.40	H	00.00	0	0.00	0	0.00		0.00				0.00		00.00	0	00.00	0	96.0	7	275.37	1,446
	0.00	0	0.00	0	00.00	0	0.00	0	0.00		0.00				0.00		00.00	0	00.00	0	0.00	0	0.00	0
	0.00	0	0.00	0	0.00	0	00.00	0	00.00		00'0				0.00		00.00	0	00.00	0	00.00	0	00.00	0
Public Supply		10	0.00	0	00.00	0	0.00	0	3.01		0.00				0.00	0	00.00	0	0.00	0	00.00	0	12.88	
	283.87 1,4	1,451	0.40	н	0.00	0	0.00	0	3.01	18	0.00	0	0.00	0	0.00		0.00	0	0.00	0	96'0	00	288.24	1,478
										_ 8	Cross County	2												
Agriculture	0.00	0	0.00	0	0.00	0	0.00	0	0.00		0.00	0	0.00	0	0.00	0	0.00	0	00.00	0	0,00	0	0.00	0
Commercial	0.00	0	0.00	C	00'0	0	0.00	C	0.00		0.00				0.00		0.00		00.00	0	0.00	0	0.00	0
Industrial	0.43	4	0.00	0	0.00	0	00.00	0	00.00		0.00				0.00	Õ	0.00		00.00	0	0.00	0.	0.43	4
Irrigation		2,336	00.00	0	5.54	11	0.00	0	00.00		00.00	0	00.00	0	00.00	Ĭ	00.00	0	00.00	0	12.22	75	562.08	2,422
	0.00	0	0.00	0	00.00	0	00.00	0	00.00		0.00	0	0.00	0	0.00		0.00	0	00.00	0	0.00	.0	0.00	
	00.00	0	0.00	0	00.00	0	0.00	0	00.00	0	00.00	0	0.00	0	00.0	0	00.00	0	00.00	0	0.00	0	00.00	0
Public Supply	0.73	4	0.00	0	1.05	8	00.00	0	0.32	2	0.00	0	0.00	0	0.00		00.00		00.00	0	0.00	0	2.09	14
	545,49 2,8	2,344	0.00	0	6.58	19	00.00	0	0.32		0.00	0	00.00	0	0.00	£	00.00	0	00.00	0	12.22	75	564.61	2,440
2				1	187																			
										Cross	Cross (West) County	ounty												
Agriculture	0.00	0	0.00	0	00.00	0	00.00	0	00'0		0.00				0.00		0.00	0	00.00	0	0.00	0	00'0	0
Commercial	0.00	0	0.00	0	00.00	0	0.00	0	00.00		0.00				0.00		0.00	0	00.00	0	0.00	0	0.00	0
Industrial		4	0.00	0	0.00	0	0.00	0	0.00	0	0.00			0	0.00		00.00	0	00.00	0	0.00	0	0.43	4
migation		1,590	0.00	0	5.15	6	0.00	0	0.00		00.00	0			00.00		00.00	0	00.00	0	7.12	34	403.85	1,63
	0.00	0	0.00	0	00.00	0	0.00	0	0,00		00.00				00.00		00.00	0	00.00	0	00'00	0	00.00	0
	0.00	0	0.00	0	00.00	0	0.00	0	00.00		00.00				00.00	0	00.00	0	00.00	0	00.00	0	00.00	
Public Supply		4	0.00	0	1.05	'n	0.00	0	00.00		0.00	0		0	0.00		00.00	0	0.00	0	0.00	0	1.78	10
	392.75 1,5	1,598	0.00	0	6.19	14	0.00	٥	0.00		0.00		0.00		0.00		0.00	0	0.00	0	7.12	젊	406.06	1,647
										Cross	(East) County	ounty												
Agriculture	0.00	0.	00.00	0	00.00	0	00.00	0	00.00	Ñ	00.00				0.00		0.00	0	00.00	0	00.00	0	00'0	Î
Commercial	0.00	0	00.00	0	00.00	0	00.00	0	00.00		0.00		0.00		00.0		00.00	0	00.00	0	00.00	0	00.00	0
Industrial	0.00	0	0.00	0	0.00	0	00.00	0	0.00		0.00				0.00		00:00	0	0.00	0	0.00	0	0.00	0
		745	0.00	C	95.0	0	0.00	C	0.00		0.00		00.0		000		000	C	0.00	C	517	41	15823	78
		. 0	0.00	0	00.0	0	0.00	0	0.00	0	00.00	0		0	00.00	0	0.00	0	00.00	0	00.00	0	0.00	
		C	0.00	C	00.0	<u> </u>	00.0	C	00.0		00.0				000		000	C	00.0	C	00.0	Ç	000	
Public Supply) =	000) C	00.0	o m	000) C	0.00		00.0				00.0		000	0 0	00.00	0 C	00.0	o c	0.00	. 4
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											4				4		000	•	000		****	**	11 61 4	

UseTypeTotals	# of Wells		0	00	00	00	00	00	22	25		101	0,1	75	72,217	00	00		2,232		01	00	00	0 9		.2	7		0	0.	0,	1,1	000	0 0	2 -			0 0	0 0	2 0	0	0.	0,	•
UseT	Mgal/d									0.62		0000	00'0	4.84	383.93	000	00.0	2.24	391.01		00'0	00'0	0.00	71.00	00'0	2.42	73.42		0.00				0.00	0000	0.21			0000						
Aquifers	* or		0	0	0	0	0	0	0	0		0	0	0	64	0	0	0	2		0	0	0	0 0	0 0	0	0		0	0	0	1	0	0 0	> -			0 0	0 0	0 0	0	0	0	•
All Other Aquifers	Mgal/d		0.00	0.00	0.00	00.00	00.00	0.00	0.00	0.00		00.00	00.00	00.00	11.77	00.00	00.00	0.00	11.77		00'0	00.00	0.00	00.00	0.00	0.00	00.00		00.00	00.00	00.00	0.03	0.00	00.00	0.03	3	00.0	00.00	00.0	0.00	0.00	0.00	00.00	000
	wells	3	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0 0	0 0	0	0	0		0	0	0	0	0 0	O 0	000)	() •	4 0	0	0	0	0	
Paleozoic Undifferentiated	Mgal/d		00.00	0.00	0.00	0.00	0.00	00.00	00.00	0.00		00.00	00.00	00.00	00.00	00.00	00.00	0.00	0.00		00.00	0.00	0.00	00.00	8 6	0.00	00.00		00.00	0.00	00.00	00.00	0.00	00.00	000	200	00.0	00.0	00.00	00.00	0.00	00.00	00.00	000
		ľ	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0 0	5 0	0 0	0	0		C	0	0	0	0	0 0	0	,		0 0	0 0	0	0	0	0	•
Trinity Group	Mgal/d		0.00	0.00	0.00	00.00	00.00	0.00	0.00	0.00		00.00	00.00	00.00	0.00	0.00	00.00	00.00	0.00		00.00	00.00	0.00	00.00	0.00	0.00	0.00		0.00	00.00	0.00	00.00	0.00	00.00	000	35	000	00.00	00.0	0.00	0.00	00.00	00.00	000
cio ation	# or Wells							0								0			0			Ŋ				0							0 0									0		
Tokio Formation	Mgal/d									0.00		00.00		00.00	00'0	0			0.00		00'0			0.00			00'0		00.00			Д		0000	1			00.0				la.		
Nacatoch Sand	# or Wells							0	3			L		0 0	Ĭ		0					1				0 0							0									0		
Nacato	Mgal/d									00.00		0.00		00.00	00.00				0.00			Ĩ		00.0			00.00		0.00					0.00	Ī			00.00						
Clayton Formation	# or		0							0	inty		0 0		0 0		0 0		0	County	0 0	M	0 0			0 0			-	0 0				0 0		1 1	200	0 0			0		0 0	
	Mgal/d	allas								0.00	Desha Co	0.00	00.00	00.00	00.00				0.00	Drew Cot	00'0			0.00		1	00.00		2					0.00			anklii	00.0			1			
Group	* or		1	0						0	-			0	0 0				0					0 0			0		0					0 0				0 0			0		Ĩ	
Wilcox Group			0.00	0.00	0.00	0.00	0.0	0.00	0.00	0.00		0.00	00.00	00.00	00.00	00.00	00.00	0.00	0.00		00'0	00.00	0.00	0.00	0.00	0.00	00.00		0.00	00.00	00.00	00.00	0.00	0.00	000	5	ò	00.00	00.00	0.00	0.00	00.00		
e River	d Wells				0	1				0		0			ľ				0				0 0						1	0				0 0				0 0			1		ĥ	
Can	Mgal/		0.0			0.0		00.00		2 0.0				4 0.0		0.00										9 0.00	Д		k .	0.0			0.00	0 0				0 0		0.0		00.00	0.0	
his Sand	# of Wells																0	Ţ	15							-						9												
Sparta-Memphis Sand	Mgal/d		0.00	00.00	00.00	00.00	0.00	0.00	0.62	0.62		0.00	00.00	4.84	0.11	00.00	00.00	2.24	7.19		00'0	00.00	0.00	0.00	0.00	2.42	2.42		0.00	00.00	00.00	00.00	0.00	0.00	00.0		000	0.00	0000	00.00	0,00	0000	00.00	
eld	* or Wells		0					1	0			0		h		0										0							0 0									0		
Cockfield Formation	Mgal/d		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		00.00	00.00	00.00	2.13	00.00	0,00	0.00	2.13		00.00	0.00	0.00	0.00	0.00	00.00	0.00		0.0	00.00	00.00	00.00	0.00	0.00	00.0	200	000	00.0	00.0	0.00	0.00	00.00	00.00	1
luvial and posits	# of Wells		0	0	0	0	0	0	-	a		0	0	0	2,144	0	0	0	2,144		0	0	0 0	מממ	0	0	539	100	0	0	0	2	0 0) m) u	5	(0	0 6	0	0	2	0	C
Quaternary, Alluvial and Terrace Deposits	Mgal/d #	7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	00.00	369.92	00.00	0.00	00.0	369.92		00.00	00.00	0.00	71.00	00.0	0.00	71.00		00.00	0.00	0.00	0.18	0.00	0000	0.18		000	0000	000	00.0	00.0	00.00	00:00	000
	UseType		Agriculture	Commercial	Industrial	Irrigation	Mining	Power	Public Supply	TOTAL		Agriculture	Commercial	Industrial	Irrigation	Mining	Power	Public Supply	TOTAL		Agriculture	Commercial	Industrial	Irrigation	Power	Public Supply	TOTAL		Agriculture	Commercial	Industrial	rrigation	Mining	Power Dublic Supply	TOTAL		100	Agriculture	ladustrial	Irrigation	Mining	Power	Public Supply	10404

Nigerify Sectionaries Nigerify Sectionaries Nigerify Sectionaries Nigerify Sectionaries Nigerify Sectionaries Nigerify Sectionaries Nigerify Nigerif	Mgal/d Wells Wells Mgal/d Wells Wells Mgal/d Wells Wells Mgal/d Wells Wells Mgal/d Wells
Columbia	Columbia
Color Colo	1
10 10 10 10 10 10 10 10	0.000 0.00
1,000 0,00	0.000 0.00
1,000 1,00	0.000 0.00
Color Colo	0.000 0.00
Color Colo	0.000 0.00
Fig. 10 Color Co	0 0,000 0 0,000 0 0,000 0
CLOS	0 0,000 0 0,000 0 0,000 0
Control Cont	Company Comp
Color Colo	0 0.00 0 0.00 0 0.00 0 0
Color	Columbia C
Color Colo	Columbia
10,000	10 10 10 10 10 10 10 10
10,000 0,0	1
Part	Columbia
Color Colo	Columbia
Cook	0 0.00 0 0.00 0 0.00 0 0
Continue	Control Cont
Color Colo	Comparison Com
Color Colo	1
1	1
10,00 0,00	1
10,000 1,0	12 0.00 0 0.00 0 0.00 0 0.00 0
10,00 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	12 0.00 0 0.00 0 0.00 0 0.00 0
Paris Pari	12 0.00
Piy 0.000 0 0.000 0 1.54 12 0.00 0 0.00 0 0.00 0 0.00 0	12 0.00
Cook	12 0,000 0
e 0.000 0 0.00	Continue
Color Colo	0
1	0
Head	0 0.00 0 0.03 1 0.00 0 0.00 0 0.00 0 0.00 0
Harris H	3 0.00 0 2.77 16 0.00 0 0.00 0 0.00 0 0.00 0
Dividing	0 0.00 0 0.00 1 0.00 0 0.01 1 0.00 0 0.00 0 0.00 0 0.00 0
Pige	1
Poly	4 0.00 0 0 3.83 11 0.00 0 0.50 5 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.0
459.34 2,209 0.00 0 0.08 0 0.08 0 0.00 0 0.06 0 0.06 0 0.05 0.05 0	4 0.00 0 0 6.66 31 0.00 0 0 0.50 5 0.00 0 0.00 0 0 0.00 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0.00 0 0.00 0 0 0.0
e 0.00 0	Greene (West) County 0 0,000
e 0.00 0	O 0,000 O
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38 0.00	0 0,000 0 0,000 0 0,000 0 0,000 0 0,000 0 0,000 0 0,000 0 0,000 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0
289.23 1,482 0.00 0 0.0	0 0,000 0 0,000 0 0,000 0 0,000 0 0,000 0 0,000 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0 0,000 0 0,
255,43 1,482 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 1	0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00 0 0 0.00
1 1000 0 0000 0 0000	
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289.30 1.484 0.00 0 0.00 0 0.00 0 1.56 7 0.00 0 0.01 1	0 0.00 0 1.56 7 0.00 0 0.01 1 0.00 0 0.00 0

Ngal/a Wells Mgal/a Wells Wells Mgal/a Wells Mgal/a Wells Wells Mgal/a Wells Wells Mgal/a Wells We	Cayton Tokio Paleozoic Formation Trinity Group Undifferentiated All Other Aquifers # of # o	Mgal/d Wells Mgal/d Wells Mgal/d Wells		2 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.50 2 17	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0 000 0 000 0 000 0 000 0 000 0 000 0	0.00 0 0,49 4 0.00 0 0.00 0 0.00 0 0,00 0	0.00 0 0.49 4 0.00 0 0.00 0 0.00 0 0.50	Hempstead County	0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0.00 0 0.00 1 0.00 0 0.00 0 0.00 0 0.00	0 000 0 000 0 000 0 000 0 000 0 000	0 0000 0 0000 0 0000 0 0000 0		0.00 0 0.44 6 1.96 11 0.00 0 0.00 0 0.00 0	0.00 0 0.44 7 1.96 11 0.00 0 0.00 0 0.00 0	Spring County	00:00 0 0:00 0 0:00 0 0:00 0 0:00 0	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0.00	0.00 0 0.00 0 0.00 0 0.00 0 0.01 1 0.00 0	0.00 0 0.00 0 0.00 0 2.33 2 0.00	Howard County	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0 000 0 000 0 000 0 000 0 000 0 000 0 000	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00	0 00:0 0 00:0 0 00:0 0 00:0 0	0.00 0 0.00 0 0.62 5 0.00 0 0.00 0 0.00	0.00 0 0.62 5 0.00 0 0.00 0 0.00	endence County			0.00 0 00.00 0 00.00 0 00.00 0 00.00	0 0000 0 0000 0 0000 0 0000 0		0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00
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	y, Alluvial and	# of Wells																																							1.19 6

Use Type Totals	Mgal/d #ofWells		0.00	0.00	0.00	0.00	00.00	0.00	0.88 13			0.00	0.00	77.7 2 77.7 7.77		0.00	0.45 13	474.11 2,771		0 000	0.00	34.92 36	216.72 1,602	1 1 1 9	12.83 33	265.67 1,674		0.00	1.00	0.00	0.27 14	0.00	0.00	1.27 15	4	0	0.00	0.00	14.40 200	0.00	0.00		10000
	-		0	0	0	0	0 0	0 0	0	14		0	0 (0	0		-	c	0			0 0		34		0	0	0	0	0	0 0	0		-	0 0	0	15	0	0	0	
All Other Aquifers	# or		00.00	0.00	0.00	0.00	00 00	9 6	00.0			0.00	00	00.00	00'00	00	0.00	80	_	00.0	0.00	0.00	00	0.00	0.00	0.00	_	0,00	0.00	0.00	0.00	0.00	0.00	00		-	00.00	8 8	0.59	0.00	00	00.00	
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Undiffer	Mgal/d		0.00	0.00	0.00	0.00	0.00	00.0	0.88			00.00	00.00	0.00	0000	00.00	0.00	0.00		000	00.00	00.00	0.00	00.00	0.00	00.00		00.00	00.00	00.00	0.00	00.00	0.00	0.00		000	00.00	0.00	00.00	00.00	00.00	00.00	
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Trinity								00.00						00.0				0.00		000				0.00		00.00		00.00					0.00	1		W.	0000					0.00	
ition	# or Wells		0		0			0 0					0 8			0	0				0	ń		0 0		0			0					0			0 0		0				
Formation	wells Mgal/d		0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00		000	0.00	0.00	0.00	0.00	0.00	00'0		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0	0.00	0.00	0.00	0.00	0.00	0.00	
	wells		0	0	0	0	0 0	0 0	0			0	0 0) C	0	0	0	0		C	0	0	0	0 0	0	0		0	0	0	0	0	0 0	0) C	0	0	0	0	0	
Nacatoch	Mgal/d		00.00	00.00	0.00	0.00	0.00	00.0	00.00			0.00	0.00	00.00	0.00	00.00	00.00	00.00		00.0	00.00	0.00	0.00	0.00	0.00	0.00		0.00	00.00	0.00	00.00	00.00	0.00	0.00		000	00.00	0.00	0.00	0.00	00.00	00.00	
	- 20	Α.	0	0	0	0	0 0	0 0	0		40	0	0 8) C	0	0	0	0			0		0	0 0	0	0			0	0	0	0	0 0	0	1 1	100	5 0	0 0	0	0	0	0	
Formation	Mgal/d	rd Count	0.00	0.00	0.00	0.00	0.00	00.00	0.00		Jackson County	0.00	0.00	0000	0.00	0.00	00.0	0.00		Defresson County	0.00	0.00	0.00	0.00	0.00	0.00	- de constant	0.00	0.00	00.00	0.00	0.00	0.00	0.00		Lafayette County	00.00	0.00	0.00	00.00	0.00	0.00	
dno.	1.354	Iza	0	0	0	0	0 0	0 0	0		Jack	0	0 9	o c	0	0	0	0		Jeffe	0	0	0	0 0	0	0	- 40	0	0	0	0	0	0 0	0		Lafay	o c	0	11	0	0	0	
Wilcox Group	Mgal/d		00.00	0.00	0.00	0.00	0.00	80.0	0.00			0.00	0.00	00.00	00.00	0.00	00.00	0.00		0.00	00.00	00.00	0.00	00.00	0.00	0.00		0.00	00.00	00.00	0.00	0.00	0.00	0.00		000	00.00	00.00	0.01	00:00	0.00	0.00	
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Cane River	# of Wells Mgal/d Wells		0.00	0.00	0.00	0.00	0.00	00.00	0.00			0.00	0.00	0.00	0,00	0.00	00.00	00.00		00.0	0.00	00.00	0.00	00.00	0.00	00'0		00'0	0.00	0.00	0.00	0.00	0.00	0.00		000	0.00	0.00	0.00	0.00	0.00	0.40	
	Wells		0	0	0	0	0 0	0 0	0			0	0 (o -	1 0	0	0	1		-	0	28	-	0 0	33	62		0	0	0	0	0	0 0	0		7	0 0	0 0	22	0	9	4	
Sparta-Memphis Sand	Mgal/d #o		0.00	00.00	0.00	00.00	00.00	00.00	0.00			0.00	0.00	0.00	00'00	0.00	00.00	0.40		Juuu	0,00	29.42	0.05	0.00	12.83	42.29		00.00	0.00	00.00	0.00	0,00	00,00	00.0		i di	0.00	00.00	0.05	00.00	00.00	0.10	
	wells	2.	0	0	0	0	0 0	o c	0			0	0	o c	0	0	0	0		0	0	0	0	0 6	0	2		0	0	0	0	0	0 0	0		,	0 0	0 0	1	0	0	0	
Formation	Mgal/d		0.00	00.00	0.00	0.00	0.00	00.00	0.00			0.00	0.00	00.00	0.00	00.00	0.00	0.00		00.0	0.00	0.00	0.00	0.00	0.00	1.19		0.00	00.00	0.00	0.00	0.00	0.00	0.00		000	00.00	0.00	0.00	0.00	0.00	0.00	
	_01		0	0	0	0	0 0) c	0			0	0 ,	2 751	0	0	13	2,765		0	0	00	1,601	el C	0	1,610	-	0	H	0	14	0	0 0	15		-	5 0	0 0	151	0	0	0	
Terrace Deposits	# of Wells		0	0	0	0	0 0	2 0	0			9	٥,			Ó	5			l	0	Ö		10	0			0	0	0	7	9	0 0	2 2			2 0	2 0	4	0	Q	Q	
Terrace Deposits	Mgal/d		00.00	0.00	0.00	00.00	0.00	00.00	0.00			00'00	0.00	472.25	0.00	00.00	0.45	472.91		0000	0.00	5.50	216.68	0.01	00'00	222.19		0.00	1.00	0.00	0.27	0.00	00.00	1.27			0.00	0.00	13.74	00.00	00'00	00.00	
	UseType		Agricul ture	Commercial	ndustrial	rrigation	Mining	Power Public Supply	TOTAL			Agricul ture	Commercial	Industrial	Mining	Power	Public Supply	TOTAL		Agriculture	Commercial	ndustrial	rrigation	Mining	Public Supply	TOTAL		Agriculture	Commercial	Industrial	rrigation	Mining	Power	TOTAL			Agriculture	ndustrial	rrigation	Mining	Power	Public Supply	200 200 200

	Quaternary, Alluvial and Terrace Deposits	Alluvial and eposits	Cockfield Formation	Cockfield Formation	Sparta-Memphis Sand	his Sand	Cane River	-	Wilcox Group		Clayton Formation	Nacatoch Sand		Tokio Formation	_	Trinity Group	Pale	Paleozoic Undifferentiated	All Other Aquifers	Aquifers	UseTypeTotals	otals
UseType	Mgal/d	# of Wells	Mgal/d	Wells	Mgal/d	# of Wells	Mgal/d Wells	140	# or Mgal/d Wells	2	# or Wells	Mgal/d V	wells M	# or Mgal/d Wells	0.00	# or		# or Wells	Mgal/d	# or Wells	Mgal/d #	ofWell
A contraction of the contraction	90 0		000		000	C			Lawr	wrence County	400	000	C	000	000		00.0		00 0	C	000	
Agriculture	0.00	0 0	0.00	0 0	0.00	0					0 0	00.00	0 0						00.0	0 0	00.0	
Commercial	00.00		0.00		0.00	5 6						00.0	0 0		00.00			o c	00.0	0 0	00.00	
Intrastion	379.80	98	00.0	0 0	0.22	,					0 0	00.00	0 0						0.62	2	381.21	1.866
Mining	0000	1	000		00.0	1 C						0000							2000	4 C	000	1
Power	00.00		00.00		00.0	0 0						0.00	1 0		0.00				00.0	0	000	
Public Supply	0.05		000		0.00	0 0						00.0	0 0						00.0	0	0.62	
TOTAL	379.85	1,86	0.00		0.22	. .	00.00	0	0.00			0.00	-			0			0.62	7	381.83	1,883
												6										
	000		0000	L	3					e le		000	(000		000	
Agriculture	00.00	0	0.00	0 0	0.00	0 0	0.00		0.00	0.00	0 0	90.00	0 0	0.00	0.00		00.00		0.00	0	0.00	
Collinger	0000		0000		0.00	0 0						00.0	o c		ij				00.0	0 0	00.0	l
rrigation	267.78	216			00.0	0 0						000	0 0						8 23	75	276.01	2 243
Mining	000				00.0	0 0			0 00 0			00.0) C		000				000	2	000	1
Power	0.00		0.00		0.00	0		0				0.00	0			0 0		0	0.00	0	0.00	
Public Supply	00.00		00.00		0.99	2	00.00					00.00	0						0.29	2	1.33	
TOTAL	267.78	2,168	0.00		66.0	17			0.05		1.7	00.00	0	00.00	00.00				8.52	11	277.34	2,248
						71							11			1						
									۳	% e			4									
Agriculture	0.00		0.00		0.00	0 (0.00	0 .						0.00	0	0.00	
Commercial	0000	0	0.00	0 0	0.00	00		0 0	0.00	0.00	00	8 6	0 0	00.00	0 0.00	0 0	0.00	00	00.00	00	0.00	
Industrial	23467	901			000	o c						8 8	3 6						5.25	2.5	239.92	2 023
Mining	00.0				00.0	0 0						0.00	0						0.00	i C	0.00	j
Power	00.0				000) C						0.00	0 0						0.00	0 0	0.00	
Public Supply	0.00	0			0.99	2						0.00	0						0.00	0	0.99	
TOTAL	234.67				0.99	N		0	0.00			0.00	0		00.00				5.25	57	240.91	2,025
									Lee	East) County	unty											
Agriculture	0.00			Ĭ	0.00	0		0	0.00 0			00.00	0	0.00	00.00		00.00		0.00	0	0.00	
Commercial	00.00	0	00.00	0	0.00	0	0.00	0	0.00 0	00.00	0	00.00	0		00.00	0 0		0	0.00	0	0.00	
Industrial	0.00				0.00	0						0.00	0						0.00	0	0.00	
Irrigation	33.11				00.00	0						0.00	0						2.97	18	36.09	220
Mining	0.00				0.00	0						0.00	0						0.00	0	00.00	
Power	0.00				0.00	0						0.00	0						0.00	0	0.00	
Public Supply	0.00		0.00		0.00	0 6			0.05	0.00		0 0	0 6	00.0	0.00		00.00		0.29	2 5	0.34	m 0
O ME	17.00				20.0	•						900	•						3.50	2	26.47	
										coln			1									
Agriculture	00.00		00.00		00.00	0						0.00	0						0.00	0	0.00	
Commercial	0.00		00.00		0.00	0	00.00	0	0.00			0.00	0		*	0		0	0.00	0	00.00	
Industrial	0.00		00:00	J.	0.00	0						00.00	0			i			0.00	0	0.00	
migation	217.43	1,21	00.00		0.21	2		0	0.00		0	00.00	0			0 0			1.38	00	219.02	1,225
Mining	00.00	0	00.00	0	00.00	0						0.00	0	00.00					0.00	0	0.00	
Power	00.00	0	00.00	0	00.00	0			0.00	Ĭ	0	0.00	0	0.00	00.00		00.00		0.00	0	0.00	
Public Supply	0.00		00.00		1.60	ō)	00.00	0	0.00		0	00.00	0		00.00	0 0	Ĭ	Ĭ	0.00	0	1.60	
TOTAL	217.43	1,215	0.00	0	1.81	11			0.00	0.00		00.0	0	00.00	00.00	Ì	0.00		1.38	00	220.61	1,234

Use VSe	Quaternary, Alluvial and Terrace Deposits Mgal/d # of Wells	Σ	Cockfield Formation # of	Sparta-Memphis Sand Mgal/d # of Well	≥ 0	Cane River # of Mgal/d Wells	400	Wilcox Group # of Mgal/d Wells	Clayton Formation	ton ation # of Wells	Nacatock Mgal/d	Σ	Tokio Formation # of Mgal/d Wells		Trinity Group # of		Paleozoic Undifferentiated # of Mgal/d Wells	All Other Mgal/d	All Other Aquifers # of Mgal/d Wells	Use Type Totals Mgal/d # of Wells
										sunty										
Agriculture	00.00	0	0.00	00.00	0	0.00	0				0.00	0	00'0		00.00	00.00		00'0		0000
Commercial	0.08	न		0.00	0	0.00	0			0	0.00	0	0.00							0.08
Industrial	0.00	5		0.00	0	0.00	0	0.00			0.00	0	0.00	0		0 0000	0		0	0.00
rrigation	0.57	10		0.00	0 0	0.00	0				0,00	0 0	0.00							0.57
Mining	00:00	0		0.00	0 ,	0.00	0				00.00	0	0.00							0.00
Power	00:0	0 1		0.00	0 1	0.00	0 '				0.00	0 1	0.00	0 0						0.00
Public Supply	0.58	7		0.00	0	0.00	0	0.00			0.00	0	0.00					0.00		0.58
TOTAL	1.23	23	0.00	0.00	0	0.00	0	0.00	0.00	0	0.00	0	0.00		00.00	0.00				1.23
						7		-	Town County	1										
Agriculture	0.00	0	0.00	00.0	0	0.00	0	0 00 0	00.0	0	00.0	d	0.00		0.00	00.0		00.0		0.00
Commercial	00.0) (00.00) (00.0) C				000) C	000						> <	000
in itel cial	0000	0 0	0000	00.0	0 0	0000	0 0	0000		0 0	8 6	0 0	20.0							0000
Industrial	0.00	0 0		0000	0 0	0000	0 0				0000	0 0	00.0	5 0		00.0	0 0			0.00
Ranon.	0.1.3	7.7		0.00	0 0	00.00	0 0				00.00	0 0	0.00						0 0	0.1.0
Mining	00.00	0 0		0.00	0 0	00.00) (00.00	0 0	0000							0.00
Power	00:00	o ,	0.00	0.00	0 (0.00	0 1	0.00	0.00	0 1	0.00	0 (0.00	0 1					0	0.00
Public Supply	00:00	0		0.00	0	0.00	0				0.00	0	0.00							00.00
TOTAL	0.15	12	0.00	0.00	0	0.00	0	0.00	0.00	0	0.00	0	0.00		0.00	0.00		0.00		0.15
						-	-	-	noke County	2,40					-					
Agriculture	0.00	0	0.00	0.00	0	0.00	0	0,00			00'00	0	00.00		0.00	00.00		00'0	L	00'0
Commercial	0.00	0		0.00	0	0.00	0			0	00.00	0	00.0	0 0		00.00	0 0		0	0.00
Industrial	0.75	m		0.00	0	0.00	0				0.00	0	0.00			Ű	Ì			0.75
Irrigation		2,565		14.37	53	0.00	0.	1.81		0	00.00	0	0.00						36	371.64
Mining		0		0.00	0	0.00	0			Ĭ	0.00	0	0.00					j		0.00
Power	0.00	0		0.00	0	0.00	0				0.00	0	0.00	0 0		0 0.00	ĺ			00'0
Public Supply	5.14	27	0.00	1.76	12	0.00	0	0.63 2		0	00.00	0	0.00		00.00	0.00	1	00.00		7.53
TOTAL	354.48 2,5	2,595	0.00	16.13	65	0.00	0	2.44 8	0.00	0	0.00	0	0.00	0	00.00	0.00		6.87	37	379.92
													7							
	2000	-			1	200		Ĭ	gl		30.0	1	1	N.		II.				2.50
Agriculture	0.00	0 0	0.00	0.00	0 0	0.00	0 0	0.00		0 0	0.00	0 0	0.00	0 0		0.00	0 0		0	0.00
Commercial	0.00	0 0		0.00) c	00.00	0 0				00.00	0 0	00.00							00.00
industrial	0000	0		0.00	0 0	00.00	0 0				00.00	5 0	0000							0000
irrigation	0.00	0 0		0.00	0	0.00	0 0				00.00	0 0	0000							0.00
Ninne	0.00	0 0	0.00	0,00	0	00.00	0 0	0000	0.00		00.00	5 C	00.00	5 0	00.00	00.00		00.00		00.00
Public Supply	0000	0 0		0000	0 0	00.0	0 0			0 0	00.0	0 0	0000							00.0
Tel	00:0	0	0000	00.0	0 0	00.00	0 0				00.00	0	00.0							0000
IOI AL	Boro	5		0000	3	8	5			3	8.0	5	000	5						00'0
								Σ	arion Cor	nty										
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Commercial	00.00	0	0.00	0.00	0	0.00	0	0.00	00.00		0.00	0	0.00		00.00			00.00		00.0
Industrial	00.0	0	0.00	0.00	0	0.00	0	0.00	00.00		00.00	0	0.00		0.00	00.00	j	00.00		00.00
Irrigation	00:00	0		00.00	0	0.00	0				0.00	0	0.00		0.00	00.00				00.0
Mining	0.00	0		0.00	0	0.00	0	0.00	2	0	0.00	0	0.00	0 0						00.00
Power	0.00	0		0.00	0	0.00	0				00.00	0	0.00			00.00	0		0	0.00
Public Supply	00:00	0		0.00	0	0.00	0	0.00			00.00	0	00.00	0.	0.00	00.00		Ì		00.0
TOTAL	0.00	0	0.00	0.00	0	0.00	0	0.00			00.00	0	00.00		00.00	00.00		00'0		0.00

		Quaternary, Alluvial and		Cockfield	Sparts-M	Sparta-Memphis Sand	Š	Cane River	Wilcox	Group	Clayton	ton	Nacatoch Sand		Tokio	Trinity	2	Paleozoic Undifferentiated	zoic	All Other	Aquifere	Use Type Totals	olu to L
Fig.	Use Type		Σ			# of Wells	Σ	* 5		# of Wells	Σ		Mgal/d	Σ		Mgal/d	# of Wells	Mgal/d	# of Wells	Mgal/d	# of Wells	Mgal/d	# of Wells
This color Thi											iller Cou	nty											
1	Agriculture			00.			Д				00.00		0.00	0			0	00.00	0	00.00		00.00	0
1	Commercial			00.							00.00		0.00	0			0	00.00	0	0.00		0.01	4
This color Thi	Industrial			00.				Ĭ			0.00		0.00	0			0	00.00	0	0.00		00.00	0
1. 1. 1. 1. 1. 1. 1. 1.	Irrigation			00:							0.00		0.00	0			0	00.00	0	0,00		6.45	74
1	Mining			00.					0.0		0.00		0.00	0			0	00.00	0	00'00		00.00	0
Fig. 10 Fig.	Power			8					0.0		0.00		00.00	0			0	0.00	0	0.00		0.00	0
The color The	Public Supply			00.					0.0		0.00		0.00	0			0	0.00	0	0.00		0.11	2
The color The	TOTAL			9.					0.0		0.00		0.00	0			0	0.00	0	0.00		6.57	8
1							L			L	n iddissi		-	-									
1,000 1,00	Agriculture			00.					0.0		0.00		0.00	0			0	0.00	0	0.00		0.00	0
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Commercial			00.					0.0		0.00		0.00	0			0	0.00	0	0.00		00.00	0
1,14,150 2,581 1,000 0 0,000 0 0,000 0 0,000 0	Industrial			.00					2.2		0.00		0.00	0			0	00.00	0	0.43		3.28	16
1,100 1,10	Irrigation			00.			ľ	Ĭ	0.1		0.00	Ĭ	0.00	0			0	00.00	0.	0.00		348.12	2,392
Fig. 10 Fig.	Mining			00.					0.0		0.00		0.00	0	Ĭ		0	00.00	0	0.00		00.00	0
This color Thi	Power	0.00	1 0.	00.					0.2		0.00		00.00	0			0	00.00	0	0.00		0.23	4
Figure Color Figure Figure Color Figure Fig	Public Supply			.00					14.1		0.00	ì	00.00	0			0	00.00	0	0.27		14.41	26
Matrice Coop	TOTAL		1	00.					16.6		0.00	***	0.00	0		Ē	0	0.00	0	0.70		366.04	2,438
The color The														-									
The color of the c											nroe Co											1	
Single S	Agriculture		Ì,	00							0.00		0.00	0			0	0.00	0	0.00		0.00	н.
1 1 1 1 1 1 1 1 1 1	Commercial			00.					0.0		0.00		00.00	0			0	0.00	0	0.00		0.00	C .
1,000 1,00	Industrial			00					0.0		0.0		0.00	0			0	0.00		0.00		0.00	
Color Colo	Irrigation			.88					0.0		0.00		0.00	0			0	0.00	0	0.00		309.47	2,329
Color Colo	Mining			00					0.0		0.00		0.00	0			0	0.00	0	0.00		00.00	01
1999 1999	Power			00					0.0		0.00		0.00	0			0	0.00	0	0.00		0.00	
349346 2,223 0,585 9	Public Supply			00							0.00		00.00	0			0	0.00		00.00		1.30	9
Marke 1,000 10 1,000 10 1,000 10 1	TOTAL			88							0.00		0.00	0		1	0	0.00	0	0.00		310.86	2,337
Particular Course				-																			
The color of the c			L	00			L				gomery	County	0000	-				00.0		000		3	
Supply Color Col	Agriculture			00.							0.00		0.00	0 0			0 0	0.00		0.00		0.00	
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Color Colo	Irrigation			00					0.0		00.0		000) (0.00	ı c	0.00		0.00	
Color Colo	Mining			00					0.0		00.00		00.00	0			0	00.00	0	00.00		00.00	
Supply Color Col	Power			.00					0.0		0.00		0.00	0			0	00.00	0	0.00	0	00.0	0
Color Colo	Public Supply			.00					0.0		0.00		0.00	0			0	00.00	0	0.00	0	00.00	0
Lure 0.00 <th< td=""><td>TOTAL</td><td></td><td></td><td>00.</td><td></td><td></td><td>Ĭ.</td><td></td><td>Ī</td><td>Ĭ</td><td>0.00</td><td>Ĭ</td><td>0.00</td><td>0</td><td></td><td>Ĕ</td><td>0</td><td>0.16</td><td>Ф</td><td>00.00</td><td></td><td>0.16</td><td>9</td></th<>	TOTAL			00.			Ĭ.		Ī	Ĭ	0.00	Ĭ	0.00	0		Ĕ	0	0.16	Ф	00.00		0.16	9
Nevada Counts Lure O.00 O.0				=										\exists									
Turie 0.00 0 0.0		-								Ne	vada Cou	inty			1								
recial 0.00 0 0.	Agriculture			00.					0.0		0.00		0.00	0			0	00.00	0	0.00		00.00	0
ial 0.00 0 0 0.0	Commercial			00.					0.0		0.00		0.00	0			0	00.00	0	0.00		00.00	0
One One <td>Industrial</td> <td></td> <td></td> <td>00.</td> <td></td> <td></td> <td></td> <td></td> <td>0.0</td> <td>ij</td> <td>0.00</td> <td></td> <td>0.00</td> <td>0</td> <td></td> <td></td> <td>0</td> <td>00.00</td> <td>0</td> <td>0.00</td> <td></td> <td>00.00</td> <td>0</td>	Industrial			00.					0.0	ij	0.00		0.00	0			0	00.00	0	0.00		00.00	0
0.000 0 0.000	Irrigation			00.					0.0		0.00		0.00	0			0	0.00	0	0.00		00.00	0
Supply 0.00 0 0.	Mining			00.					0.0		0.00		0.00	0			0	0.00	0	0.00		00.00	0
Supply 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.05 2 0.00 0 0.05 2 0.00 0 0.05 0 0.00 0 0.	Power			00.					0.0		0.00		0.00	0			0	00.00	0	0.00		00.00	0
0.00 0 0.00 0 0.00 0 0.00 0 0.05 2 0.00 0 0.05 2 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0	Public Supply			00.							0.00		0.05	7			0	0.00	0	0.00		0.10	4
	TOTAL			00.			Ĭ,				0.00		0.05	N			0	0.00	0	0.00		0.10	4

Use Type Totals	Mgal/d #of Wells	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18	7	0.00	0.00	0.00	0.00	0.00	0.00	0.94	0.94	-	0.00	00.0	0.00	0.00	0.00	0.00	00'0		0.00	0.00	0.00	236.53	0.00	3.18	239.91		0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0	0	0	0	0	0	H	H		0	0	0	0	0	0	0	0		0	0	0			0 0	0			0		2	0 0		0 23		0	0	0	0	0	0 0	0
Aquifers	Wells																																									
All Other Aquifers	Mgal/d	0.00	0.00	00.00	0.00	00'0	0.00	0.16	0.16		0.00	0.00	0,00	00.00	0.00	0.00	0.00	00.00		0.00	0.00	0.00	0.00	0.00	0.00	00'0		0.00	00:00	0.00	0.00	0.00	0.00	00.00		0.00	00.00	0.00	0.00	0.00	0.00	0.00
		0	0	0	0	0	0	3	m		0	0	0	0	0	0	0	0	1	0	0	0	0 1) 0	0	0		0	0	0	0	0 0	0 0	0		0	0	0	0	0	0 0	2
Paleozoic Undifferentiated	Mgal/d	0.00	0.00	00.00	00.00	0.00	00.00	0.02	0.02	1	0.00	0.00	00.00	00.00	0.00	00.00	0.00	0.00		0.00	0.00	0.00	0.00	00.00	0.00	00.00		00.00	00.00	0.00	00.00	0.00	00.00	0.00		00.00	0.00	00.00	00.00	0.00	0.00	0.00
7 1.13	o	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0		0	0	0	0 1) c	0 0	0		0	0	0	0	0 0	0	0		0	0	0	0	0	0 0	0
Trinity Group	Mgal/d W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	00.00	00.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		00.00	0.00	0.00	0.00	0.00	0.00	0.00
	ø	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	1	0	0	0	0 1) c	0 0	0		0	0	0	0	0 0	0	0	-	0	0	0	0	0	0 0)
Tokio Formation	Mgal/d W	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	00.0	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	00.0	00.00	0.00	00.0	0.00	00.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sand	w	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	Ħ	-		0	0	0	0 1	5 0	0	0		0	0	0	0	0 0	0 0	0		0	0	0	0	0	0 0	5
Nacatoch Sand	Mgal/d	0.00	0.00	00.00	0.00	00.00	00.00	0.00	0.00		00.00	00.00	0.00	0.00	00.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	30.0	0.00	0.00		0.00	0.00	0.00	0.00	0.00	00.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<u>8</u>	o ty	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0			0	0	0) o	0 0	0	1	0	0	0	0	0 0	0	0	1	0	0	0	0	0	0 0	0
Clayton Formation	Mgal/d	Newton County	0.00	0.00	0.00	00.00	00.00	0.00	00'0	danso Campan	0.00	00.00	0.00	00.00	0.00	0.00	0.00	0.00	Perry County	0.00	0.00	0.00	0.00	00.0	0.00	00.00	Phillips County	0.00	0.00	0.00	0.00	0.00	0.00	00.00	Pike County	0.00	0.00	0.00	0.00	0.00	00.00	0.00
dno	Wells	New	0	0	0	0	0	0	0	Ì	0	0	0	0	0	0	0	0	Pei	0	0	0	0	0	0	0	Phil	0	0	0	0	0 0	0	0	- 12	0	0	0	0	0	0 0	0
Wilcox Group	Mgal/d	0.00	0.00	0.00	0.00	00.00	0.00	0.00	0.00		0.00	00.00	0.00	00.00	00.00	0.00	00.00	0.00		00.00	0.00	00.00	0.00	00.00	0.00	00'0		0.00	0.00	0.00	0.00	0.00	0.00	0.00		00.00	0.00	0.00	0.00	00.00	0.00	00.00
e River	Ø			Y			0							ľ	Ĭ,	0									0 0							0 0		0							0 0	
CaneR	Mgal/d	0.00	0.00	0.00	0.00	00:00	00.00	0.00	0.00		00:00	0.00	00.00	00.00	0.00	0.00	0.05	0.05		0.00	0.00	0.00	0.00	0.00	0.00	0.00		00.00	0.00	0.00	0.00	0.00	0.00	0.00		00.00	0.00	0.00	0.00	0.00	0.00	0.00
is Sand	# of Wells	0	0	0	0	0	0	0	0		0	0	0	0	0	0	12	17		0	0	0	0) 0	0	0		0	0	0	0	0 5	15	19		0	0	0	0	0	0	5
Sparta-Memphis Sand	Mgal/d #	0.00	0.00	00.00	00.00	00.00	00.00	00.00	00.00		00'00	0.00	0.00	00'0	0.00	00:00	0.88	0.88	3	00.00	00.00	00.00	0.00	0.00	0.00	00.00		00.00	00'00	00.00	00.00	0.00	3.18	3.38		00.00	00.00	00.00	00.00	0.00	0.00	00.00
field ation		0		0					0		L	0	n		0 0	0 0	Ä	0		0 C								0				0 0		Ņ,		0		0 0			0 0	
Cockfield Formation	Mgal/d	00'0					00.00		0.00		0.00		ĺ				j	0.00		00'0	7			00.00	ľ	00.00		L	00'0			0.00		00.00		00.00						00.00
luvial and posits	# of Wells	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	H S	2	3		0	0	0	2,083	0 0	0	2,083		0	0	0	0	0	0	7
Quaternary, Alluvial and Terrace Deposits	Mgal/d	00.00	00.00	00.00	00.00	00.00	00:00	00.00	0.00		0.00	00'0	00.00	00.00	00.00	00.00	00.00	0.00		00.00	00.00	00.00	0.00	0.00	0.00	00.00		0.00	00:00	00.00	236.53	0.00	00:00	236.53		00.00	00.00	00.00	00.00	00.00	0.00	C0.0
	UseType	Agriculture	Commercial	Industrial	rrigation	Mining	Power	Public Supply	TOTAL		Agriculture	Commercial	Industrial	Irrigation	Mining	Power	Public Supply	TOTAL		Agricul ture	Commercial	Industrial	rrigation	Mining	Public Supply	TOTAL		Agriculture	Commercial	Industrial	Irrigation	Mining	Public Supply	TOTAL		Agriculture	Commercial	Industrial	Irrigation	Mining	Power Public Cumply	Fublic Supply

	Terrace Deposits		Formation	Sparta-Memphis Sand	his Sand	Cane	River	Wilcox Group	group	Formation		Nacatoch 5	Sand	Formation		Trinity Group		Undifferentiated	A	Other Aquifers		Use Type Totals
Use Type	Mgal/d # of Wells	els	# of Mgal/d Wells	Mgal/d	# of Wells	Mgal/c	# of Wells	Mgal/d	17.0	Mgal/d	- 9	Mgal/d V	2	Mgal/d V	- 120	W p/lsal/		# of Wells	Z	# of d Wells	2	# of Wells
									Poin	sett County	tγ					À						
Agricul ture	00.00	0			0	Д		0.00		00.00	Ö.	00.00	0	0.00	0	00.00	0	00.00	0			0
Commercial	0.54	₹1			0			00.00		00.00	0	00.00	0	0.00	0	00.00	0	00.00			Y	4
Industrial		н			0	0.00	0	0.00		0.00	0	0.00	0	0.00	0	00.00	0	00.00	0			
rrigation	II,	2,972			14			2.15		0.00	0	00.00	0	0.00	0	0.00	0	0.00			86	2 3,01
Mining	0.00	0 (1			0.00		0.00	0 (00.00	0 (0.00	0 (00.00	0 (0.00			0 0.07	7
Power	00.0	5 1			0			00.00	0	00.0	5 .	00.0	5	00.0	5	B) ;	5	0.00				5 1
Public Supply		30			4	0 0		2.05	ָרכ יָּר	00:00	0 •	00.00	0 1	0.00	0	00.00	0 0	0.00				
IOIAL	835.20 2,	2,982	1.8/	4.60	ST.	0.00		4.21	14	0.00	5	00.0	5	0.00	0	0.00	5	0.00		3.80	12 849.67	3,036
		-							1	A Charles	-									4		
100		(Ш		000	roinset	t i west	County	000		0	(000	4	000	ı			
Agricul ture	00.00	٥.			2			0.00	0	0.00	>	0.00	3	00.0	5	00.0	0	0.00				0
Commercial	0.54	el .			٠			00.00		00.00	0	0.00	0	00.00	0	0.00	0	0.00				4
Industrial		ŧΗ	0.00		0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	00.00	0	0.00	0		00.00	
nrigation		1,823			O)			2.15		0.00	0	0.00	0	0.00	0	00.00	0	0.00			Š	1,846
Mining	0.00	0			***			00.00		0.00	0	0.00	0	0.00	0	00.00	0	0.00				7
Power	00.00	0		00'0	0			00.00		00.00	0	00.00	0	0.00	0	00.00	0	00.00		00:00		0
Public Supply	0.53	9			4			0.34		00.00	0	0.00	0	0.00	0	00.00	0	0.00				90
TOTAL		1,831	1.87	3.50	41	00.00		2.49		0.00	0	0.00	0	0.00	0	0.00	0	0.00		0.00	15	7 1,860
									2000	1												
A complete of the complete		c						C	Poinset	t (East) County	ounty	000	c	000	c	000	c	000				
Agriculture		> (، د	00.00		00.0	> (00.00	> (00.0	5 (00.0	> (90.0	5 (0.00				D (
Commercial	0.00	0 (، ن			0.00	o «	00.00	0 (0.00	0 (0.00	0 (0.00	0 0	0.00				0 (
ndustrial		0 ,	0.00	0.00	0 1	0.00	0 0	0.00	0 (0.00	0 (0.00	0 0	0.00	0 (0.00	0 (0.00			0.00	
Irrigation		149			44			0.00		0.00	0	0.00	0	0.00	0	0.00	0	0.00			2	6 1,165
Mining	0,00	0			٠			0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00				0
Power	00.00	0			9			0.00		0.00	0 !	00.0	0	0.00	a !	0.00	0	0.00			00.0	0
Public Supply		7			0			1.72		0.00	o	0.00	0	0.00	0	0.00	0	0.00				
TOTAL	271.69 1,	1,151	0.00	1.10	un.			1.72		0.00	0	0.00	0	0.00	0	0.00	0	0.00		3.80	2 278.30	0 1,176
									0	- 1 ≙												l
Apriculture	00.0	C	0 00 0	00.0		L		00.0		O O	C	00.0	C	no n	C	00.0	-	00.0	0	luu u	000	_
Commercial	0.00	2			0	0.00	0	0.00		0.00	0	0.00	0	0.00	0	0.00	0	0.00				0
Industrial	0,00	0			0			0.00		00.00	0	00.00	0	0.00	0	00.00	0	0.00	0	1	00.00	0
Irrigation	0.00	0	Í		0			00.00		00.00	0	00.00	0	0.00	0	00.00	0	00.00				0
Mining	00.00	2	0.00	00.00	0		Ĭ	00.00		00.00	0	00.00	0	0.00	0	00.00	0	0.01		0.00	0 0.01	-
Power	0.00	0	0.00	00.00	0			0.00	0	0.00	0	00.00	0	0.00	0	0.00	0	0.00	0 0	0.00	0.00	0
Public Supply	0.00	0	0.00		0		Ĭ	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00		0.00	0.00	0
TOTAL	0.00	4	0.00	00.00	0	M.	75	0.00	0	0.00	0	0.00	0	00.0	0	0.00	0	0.01	11	0.00	0 0.01	T T
		-							-									_				
Arthur	00.0	0	000	00.0		L		00.0		Pope County		00.0	C	00.0	c	00.0	C	00.0		00.00	000	
a in include	0.00	> ,			0 0			00.00		00.00	0 0	00.0	5 0	00.0	0 0	00.00	0 0	0.00				0 1
Commercial	0.00	1 C	0.00	00.00	0 0			0.00	5 0	00.00	0 0	00.0	0 0	00.0	0 0	0.00	0 0	0.00		0.00	70.0	
nunsuna	00.00	0 0			٥			00.0		00.0	0	00.0	0 0	00.0	0	00.00	0 0	00.0				0 0
Mining	00.0) c	00.0	00.0	0 0	0000) C	300	0 0	00.0	0 0	0000	o c	00.0	0 0	00.0	o c	00.00) C		00.0	0 0
S. IIIIII	00.00	0 0) (0000		0000) (0000	0 0	00.0	0 0	0000	0 0	00.0				0 0
Power	0.00	0 0				00.00		0.00		00.00	5 0	00.0	3 0	00.00	0 0	0.00	D	0.00				
Fublic Supply	0.00	5 ,			0			00.00	0	0.00	5 (00.0	5 (00.0	0 1	00.0	0	0.00				5 I
TOTAL	0.07	4	0.00	0.00	0			0.00		0.00	0	0.00	0	0.00	0	0.00	0	0.00		0.00	0 0.07	0

	Terrace Deposits	eposits	IIODBIII IO	+	sparta-Iviempnis sand	-	משום ואוספו		1	1								Displace of the second	The state of the s			-	2001 - 461 - 200
UseType	Mgal/d	# of Wells	# of Mgal/d Wells	t Is Mgal/d	# of Wells Mgal/d	ls Mga	D 74.2		# of Mgal/d Wells	b/legM s	# of d Wells	Mgal/d	# of	Mgal/d	# of Wells		# of Mgal/d Wells	Mgal/d	# of Wells	# of # of Mells	# of Wells	Mgal/d	# of Wells
									1	Prairie County	unty												
Agriculture	00.00	0	0.00		0.00	0	0.00		00.00	00.00		0.00		0.00				00.00	0	0.00	0	00.0	3
Commercial	0.00	0	00.00					0 0.		0.00		0.00	0 0				0 0	00.00	0	0.00	0	0000	
Industrial	00.00		00.00															0.00	0	0.00	0	00'0	
rrigation	202.59	1,776	00.00		11.68 55	55 0	0.00	A	2.78 14	14 0.00		00'0 0		0.00				00.00	0	10.88	58	227.94	1,903
Mining	00.00	0						0				00'0 0		0.00				00.00	0	00'00	0	0.00	
Power	00.00	0		0	0.00	0		0	0.00	00.00		00.00		0.00	0			00.00	0	00'0	0	0.00	
Public Supply	208.51	10	00.00	0	0.16 2	2 0	0.00	0 0.	0.00	00.00	Ĺ	00.00		0.00	0 0	0.00	0	00.00	0	0.00	0	208.67	12
TOTAL	411.10	1,786	00.00	0 11	11.84 57	22 0	0.00	0 2.	2.78 14	0.00		0.00		0.00	0 0	00.00	0	00.00	0	10.88	28	436.61	1,915
										Pulaski County	nunta												
Agriculture	0.03	,	0.00	0	0.00	0	0.00	0	0.00	00.0	100	0.00		0.00	0	00.00	0	0.00	0	0.00	0	0.03	
Commercial	0.06		0.00															000	2 6	0.00	0 0	0.06	
ndustrial	0.00						Ľ			00.00			0					0.00	0	0.00	0	0.00	
migation	20.43	38					ľ								i,			0.00	0	1.00	7	27.56	238
Mining	00.0		0.00															0.00	0	0.00	. 0	0.00	
Power	0.00		0.00															00'0	0	0.00	0	0.05	
Public Supply	3.17	F	0.00															0.02	S	0.00	0	3.40	20
TOTAL	23.68	2	0.13									Ī						0.02	7	1.00	7	25.09	265
							_											Ĭ					
di.	0		000							lop	241							000	(00.0	<	000	
Agriculture	0.00		0.00															0.00	0	0.00	0	0.00	
Commercial	0.00		00.00							00.00			0					0.00	0	0.00	0	0.00	
ndustrial	0.00																	0.00	0	0.00	0	0.00	1
Irrigation	106.10	72																0.16	-	0.34	-	106.59	722
Mining	0.00		0.00															00.00	0	0.00	0	00.00	
Power	0.00												0 0				0	00.00	0	0.00	0	0000	
Public Supply	0.03									Ι,				-				0.26	5	00.00	0	0.29	
TOTAL	106.13	721	00.00	0	0.00	0	0.00	0	0.00	0 0.00		00'0	Ĭ	0.00	0	0.00	0	0.42	9	0.34	1	106.88	728
									3	Constitution of the state of th	1												
Apricultura	ט טט	C	00.0	0	0.00	0	000	0	000	0000		no n	Ü	000	0	00.0	0	DO D	C	00.0	C	000	
Commercial	00'0		0,00															0.00	0	0,00	0	00'0	
Industrial	0.00		0.00					0.0		00.00			0 0		0		0	00.00	0	0.00	0	0.00	17
Irrigation	291.25	2,05	0.57															00.00	0	0.94	60	292.76	2,099
Mining	00.00	l.	00.00		0,00	0 0	0.00		0.00	00.00	Ĺ	00.00		00'0	0 0	00.00	1	00.00	0	0.00	0	00.00	
Power	00.00	4	00.00		00.00	0	0.00	0 0	0.00	00.00		00.00	0	00'0		00.00		00.00	0	0.00	0	0.00	
Public Supply	4.04	15	0.00	0	0.00	0 0	00.00		0.41	4 0.00		00.00		0.00	Ñ	0.00		00.00	0	0.00	0	4.45	1
TOTAL	295.29	2,109	0.57	9	0.00	0	00.00	0.	0.41	4 0.00		0.00	0	00'0	0	00.00		0.00	0	0.94	m	297.21	2,122
	0.00								5	cis	st) Count					Ш		7					
Agriculture	0.00	0	0.00	0		0 0							0		0		0	0.00	0 0	0.00	0 (0.00	
Commercial	0.00		0.00					0 0		0.00		0.00						0.00	D	0.00	0	0.00	
Industrial	00.00																	0.00	0 1	0.00	0	0.00	0 1
Irrigation	192.90	1,31																00.00	0	0.94	m	194.41	1,365
Mining	00.00	0	0.00									0.00						0.00	0	0.00	0	0.00	0
Power	00.00		0.00	0											0		0	0.00	0	0.00	0	0.00	4
Public Supply	4.04	15	0.00		0.00		0.00	0 0.	00.00	0.00		00'00 0		00.00		00'0		0.00	0	00'00	0	4.04	15

No.		Quaternary, Alluvial: Terrace Deposits	Quaternary, Alluvial and Terrace Deposits	Cockfield Formation		Sparta-Memphis Sand	is Sand	CaneRi	_	Wilcox Group		Clayton Formation		Nacatoch Sand	Tokio Formati		Trinity Group	_	Paleozoic Undifferentiated		All Other Aquifers	lifers	Use Type Totals	Total
Column C	UseType	Mgal/d	# of Wells	Mgal/d V	# or Wells	_		P/		Mgal/d W				# of Wells	Mgal/d	# of	/gal/d	_	gal/d W		v b/les			of Wells
1											Francis (E													
Column C	Agriculture	0.0		0.00	0 0	00.00	00	0.00	00	0.00							90.0	0 0	0.00	00	0.00	00	0.00	
100 100	Industrial	0.00		0.00) C	00.0	2 0	0.00	a c	0.00							000	o c	800	0 0	0.00	a c	0.00	
Column C	Irrigation	98.35		0.00	0	0.00	0	0.00	0	00.00							0.00	0	0.00	0	000	0	98,35	
Columbia	Mining	0,00		00.00	0	0.00	0	00.00	0	0.00							0.00	0	0.00	0	0,00	0	0.00	
1	Power	0,00		0.00	0	00'00	0	0.00	0	0.00							00.00	0	00.00	0	0.00	0	0.00	
	Public Supply	0.00		0.00	0	0.00	0	00.00	0	0.41						0	0.00	0	0.00	0	00.00	0	0.41	
Columb C	TOTAL	98.35		0.00	0	0.00	0	0.00	0	0.41						0	0.00	0	0.00	0	0.00	0	98.76	738
Section Color Co							1				Saline	County									- 1			
10 10 10 10 10 10 10 10	Agriculture	0.00		00.00	0	0.00	0	00.00	0	00.00	0	1				0	00.00	0	00.00	0	00:00	0	00.00	
1	Commercial	0.00		00.00	0	00.00	0	00.00	0	0.00						0	00.00	0	0.00	0	0.00	0	0.00	
Color Colo	Industrial	0.00		00.00	0	00.00	0	00.00	0	0.00						0	0.00	0	0.00	0	00.00	0	0.00	
Charles Char	Irrigation	0.00		0.00	0	00'0	0	00.00	0	0.00		Ù				0	0.00	0	0.00	0	0.00	0	0.00	
Colorado	Mining	0,00		00.00	0	00.00	0	00.00	0	0.00					Н	Ĭ	0.00	0	0.00	0	0.00	0	0.00	
Columbia	Power	0.00		00.00	0	00.00	0	00.00	0	0.00					9,		00.00	0	0.00	0	00'00	0	0.00	
Fig. 10 Fig. 11 Fig. 12 Fig.	Public Supply	0.37		0.00	0	0.26	2	00.00	0	0.83						0	0.00	0	0.00	0	00.00	0	1.43	
Second Color Col	TOTAL	0.3		0.00	0	0.26	7	0.00	0	0.83						0	0.00	0	0.00	0	0.00	0	1.43	
Third Thir											Scott	Aduno							-		-	1		
Heating Coordinate Coordi	Agriculture	0.00		00.00	0	0.00	0	0.00	0	0.00	0					0	0.00	0	0.00	0	0.00	0	0.00	
1	Commercial	0.00		00.00	0	00.00	0	0.00	0	0.00	Ŋ		Ť			0	00.00	0	0.00	0	00.00	0	0.00	
The color of the c	Industrial	0.00		0.00	0	00.00	0	00.00	0	0.00						0	00.00	0	00.00	0	00.00	0	0.00	
Color Colo	Irrigation	0.00		00.00	0	00'00	0	00.00	0	0.00						0	00.00	0	0.00	0	00.00	0	0.00	
No. 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Mining	0.00		0.00	0	0.00	0 0	0.00	0	0.00	П					0 8	0.00	0 0	0.00	0	0.00	0 0	0.00	
Color Colo	Power	0.00		00.00	0 0	0.00	0	00.00	0	00.00						2.0	0.00	0 0	0.00	0 0	00.00	0 0	0.00	
The color of the c	TOTAL	0		8	0	000	0 0	2000	0	00.0) c	200) c	00.0		800	o c	000	
Same Control of Contro	10.00	5		20.0	,	200	2	200	,	200						,	2000)	20.0	,	20.0)	2000	
Particle Color C		×									Searcy	County												
Funcial Color Colo	Agricul ture	0.00		0.00	0	0.00	0	00.00	0	0.00						0	0.00	0	0.00	0	0.00	0	0.00	
Supply Color Col	Commercial	0.00		00.00	0	00.00	0	0.00	0	0.00						0	00.00	0	0.00	0	00.00	0	0.00	
Color Colo	Industrial	0.0		0.00	0	0.00	0 0	0.00	0 0	0.00						0 0	0.00	0 0	0.00	0 0	0.00	0 0	0.00	
Control Cont	Mining	0.00		0.00	0 0	0.00	0	00.0	0 0	0.00	III.		Į.			0 0	00.00	0 0	0.00	0 0	0.00	0 0	0000	I
Supply Color Col	Power	0.00		0.00	0	0,00	0 0	0.00	0	0.00			L			0	00.00		00.00	0	0.00	0 0	0.00	
Color Colo	Public Supply	0.00		0.00	0	0.00	0	00.00	0	0.00						0	0.00	0	0.26	4	0.00	0	0.26	
Lure 0.00 <th< td=""><td>TOTAL</td><td>0.00</td><td></td><td>00.00</td><td>0</td><td>00.00</td><td>0</td><td>00.00</td><td>0</td><td>0.00</td><td></td><td></td><td></td><td></td><td>ď.</td><td>0</td><td>00.00</td><td>0</td><td>0.26</td><td>4</td><td>00.00</td><td>0</td><td>0.26</td><td></td></th<>	TOTAL	0.00		00.00	0	00.00	0	00.00	0	0.00					ď.	0	00.00	0	0.26	4	00.00	0	0.26	
ture 0.00 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>7</td><td></td><td>1</td><td>11</td><td></td><td></td><td></td><td></td><td></td></th<>																7		1	11					
Parcial 0.000 0 0.000	4	200		00 0	c	00.0	c	00.0	C	00.0	Sebastia			L	L	C	00.0	C	00.0	ç	00.0	c	000	
idal control of contro	Agriculture Commonaiol	000		0000	0 0	0000	0 0	00.0	0 0	0000						0 0	0000	0 0	0000	0 0	00.0	0 0	0000	
O	Industrial	000		00.0	0 0	800	0 0	00.0	0 0	00.00						0 0	00.00	0 0	0000	0 0	0000	0 .0	00.0	١
O	Irrigation	00.0		0.00	0	0.00	0	0.00	0 0	0.00	ĮĽ					0	0.00	0	0.00	0	0.00	0,0	0.00	
O 000 0 000 0 000 0 000 0 000 0 000 0 000 0	Mining	0.00		0.00	0	0.00	0	0.00	0	0.00						0	0.00	0	0.00	0	0.00	0	0.00	
O 000 0 000 0 000 0 000 0 000 0 000 0 000 0	Power	0.00		00.00	0	0.00	0	00.00	0	0.00					E.	0	0.00	0	00.00	0	00.00	0	00.00	
0 00:0 0 00:0 0 00:0 0 00:0 0 00:0 0 00:0 0 00:0 0 0:00 0 0:00 0 0:00 0 0:00 0 0:00	Public Supply	0.00		00.00	0	00.00	0.	00.00	0	0.00	Ĭ.				7		0.00	0	0.00	0	00:00	0	0.00	
	TOTAL	0.00		0.00	0	0.00	0	0.00	0	00.00			Ď,			0	0.00	0	0.00	0	0.00	0	0.00	

Use Type	Terrace Deposits Mgal/d # of Wells	Deposits # of Wells	Formation #	fon # of Wells	Sparta-Memphis Sand Mgal/d # of Well	ohis Sand # of Wells	Cane River # of Mgal/d Wells	Wilcox Group # of Mgal/d Wells	Formation # of Wells	<u> </u>	Nacatoch Sand # of Mgal/d Wells	Formation # of	Trinity (a	Valeozoic Undifferentiated # of Mgal/d Wells		All Other Aquifers # of Mgal/d Wells	Use Type Totals Mgal/d # of We
			-		1				evier	Ш	U		Ш	1				
Agriculture	0.00		0.00	0	0.00	0		0.00	00.00	00.00	0 0	0.00	0.00	0 0	0.00	0 0	0.00	0.00
adustrial	00.0		00.0	0 0	0000	0 0								0 0	0000			0000
mination	00.0		00.0	0 0	00.0	0 0								0 0	00.00			00.0
Mining	000		00.0	0	000) C) C	00.0			000
	000		00.0	C	000	· C	П							C	00.0			000
Public Supply	0.01		0.00	0	0.00	0								4	0.00			0.17
	0.01		0.00	0	0.00	0	0.00			0.00		0.00	0.16	4	00.00			0.17
					+				Jarp					-				
Agriculture	00.00		00.00	0	00.00	0				00.00				0	0.00			0.00
Commercial	00.00	0	00.00	0	0.00	0	0.00	0.00	00.00	00.00	0	0.00	00.00	0	0.00	0	0.00	0.00
ndustrial	0.36		0.00	0	00.00	0			ji	00.00				0	0.00	j		0.36
rrigation	00.00	0	00.00	0	00.00	0	ľ	0.00	0.00	00.00	0 0	00.00	00.00	0	0.00	Ī	0.00	0.00
Mining	00.00	0	00.00	0	00.00	0		0.00	00.00	00.00		00.00	00.00	0	0.00		0.00	0.00
	00.00		00.00	0	0.00	0		0.00	0.00	00.00	0	00'0	00.00	0	0.00		0.00	0.00
Public Supply	0.00	, - 4	0.00	0	0.00	0	0.00			00.00				0		10 0.	0.00	0.82
	0.36		0.00	0	0.00	0		0.00	00.00	00.00		0.00	000	0				1.18
									Second County	_				7	-	,		
Agricultura	00.0		00.0	-	000	0		0 1000	O O O	00.0	0	000	000	C	000		00.0	000
Commercial	00.00	0	0.00	0	00.00	0	0.00			0.00		0.00		0	0.01	0	0.00	0.01
Industrial	0.00		00'0	0	0.00	0								0	0.00	Ī		0.00
rrigation	0.14	Щ	0000	0	0.00	0		0.00			0			0	0.00			0.14
	0.00		00.00	0	00'0	0								0	0.00			00.00
	0.00		00.00	0	00.00	0		Ť	00.00			00.0	00.00	0	0.00	Ī		0.00
Public Supply	00.00	0	0.00	0	00.00	0	0.00	0.00		0.00	0	00.00		0	0.00	0		00.0
	0.14	1	0.00	0	0.00	0		0.00	00.00	0000		0.00	0.00	0	0.01		0.00	0.15
								3	Union County	-						-		
Agriculture	0.00		0.00	0	00.00	0	0 000	0.00	0.00	00.00	0	00'0	00.00	0	0.00	0	0.00	00.00
Commercial	0.00	0	0.00	0	0.00	0	0 000					0.00		0	0.00			0.00
ndustrial	0.00		0.18	ч	5.30	20					0		-	0	0.00			5.48
rrigation	0.00		00.00	0	00.00	0	0.00	0.00	0.00	00.00		00.00		0	0.00	0	0.00	0000
	00.00		00.00	0	0.00	0	Ľ			00.00				0	0.00	Ĺ		0.00
	00.00	0	0.00	0	00.00	0		0.00		00.00	0			0	0.00	0	0.00	00'0
Public Supply	0.05	1	0.00	Ţ	5.01	35	Ì		0.00			00.00	î	0	0.00			5.07
	0.05	1	0.18	N	10.31	55	0.00	0.00	00.00	0.00	0	0.00	00.00	0	0.00		0.01	10.55
								13										
Apriculture	00 0		00.0	6	ou o	_		u luuu	n n nn	000		000	000	-	00.0		0000	000
Commercial	00.0	0	0.00	0 0	0000	0 0					0		00.00	o	0.00		0.00	0.00
ndustrial	0.00		0.00	0	0.00	0	0.00							0	0,00	0.0		0.00
rrigation	0.00		0.00	0	00.00	0		0.00						0	0.00			0000
	000		000	0	00.0										000			000
	0000		00.0		0000	0 0				0 0				0	0000			0000
Public Supply	00.0	0 0	0.00	0 0	0.00) C					0 0		00.0	0	00.00		0 0	0000
d individual	000		00 0	0	000			0 00 0	000	0000			000	c	000		000	000
	3		3	>	30.5)								•	20:0			00.0

	Quaternary, Alluvial and Terrace Deposits	Cockfield		Sparta-Memohis Sand	is Sand	Cane Ri		Wilcox Gro	anc	Clayton	Nacato	Nacatoch Sand			Trinity Gro	_	Undifferentiated		Aguifers	UseTvpeTotals	e Totals
UseType	Mgal/d # of Wells	Mgal/d	- S	Mgal/d #	# of Wells Mgal/	ਰ	# of /d Wells I	#of Mgal/d Wells		# of Mgal/d Wells		# of Wells	2	# of Wells	# of Mgal/d Wells	100	# of Mgal/d Wells		# of Mgal/d Wells	Mgal/d	# of Wells
		5	2				1	1	Washington	gton County	2				J	3					
Agriculture			0	0.00	0	0.00	0	0.00	0	0.00					0.00	0	0.00			0.00	0
Commercial	0.00		0	00.00	0	00.00	0	0.00	0	00.00					0.00	0	00.00			0000	9
ndustrial			0	0.00	0	0.00	0	0.00	0	0.00					0.00	0	0.00			0.00	
rrigation			0	0.00	0	0.00	0	0.00	0	0.00	1				00.00	0	0.00			0.00	
Mining			0 0	0.00	0	00:00	0 0	0.00	0 0	0.00					0.00	0 0	0.00			0.00	
Power			0	0.00	0	0.00	0	0.00	0	0.00					00.00	5	0.00			0.00	
Public Supply			0	0.00	0	0.00	0	0.00	0	0.00					0.00	0	0.00			0.00	
TOTAL	0.00	0.00	0	0.00	0	00.00	0	0.00	0	0.00	0.00	0	0.00	0	00.00	0	00.00	2 0.00	T	0.00	
			1												-	-					
			-					3	Whi	White County						-	-				
Agriculture			0	00.00	0	0.00	0	0.00	0	0.00		0			0.00	0	0.00	0 0.00		00.00	
Commercial	0.00	00.00	0	00.00	0	0.00	0	0.00	0	0.00					0.00	0	0.00		0	00.0	
ndustrial	0.00		0	0.00	0	0.00	0	0.00	0	0.00	0.00				0.00	0	0.00	Ĭ	Ц	0.00	0
rrigation	32.40 418		0	0.00	0	0.00	0	0.75	2	0.00	00.00	0 0	00.00	Ĭ	0.00	0	0.00	0.80	15	33.95	435
Mining	0.00		0	00.00	0	0.00	0	0.00	0	0.00	00.00	0 0	00.00	0	0.00	0	0.00	0.00	0	0.00	
Power		00.00	0	00.00	0	0.00	0	00.00	0	0.00					0.00	0	0.00		0	0.00	0
Public Supply			0	00.00	0	0.00	0	0.00	0	0.00	00.00	0	Ē		0.00	0	0.00		0	0.97	50
TOTAL	33.38 426		0	00.00	0	0.00	0	0.75	7	0.00	00.00		00.00	0	0.00	0	0.00	0.80	15	34.93	443
																-					
			ŀ						Wood	Woodruff County						}			L		
Agriculture			0	00.00	0	0.00	0	0.00	0	0.00					0.00	0	0.00			0.00	
Commercial	0.00		0	0.00	0 !	0.00	0	0.00	0	0.00	0.00				0.00	0	0.00			0.00	
ndustnal	0.25 2		0 0	0.00	0 0	0.00	0 0	0.00	0 0	0.00					0.00	0 0	0.00	0.00	0	0.25	4 000
Mining	105.24 0 00 0	0000	0 0	1.03	9	00.0	0 0	00.00	0 0	00.00		0 0	00.0	0 0	00.00	0 0	00.00	00.00		200.94	2,400
Power	0.00	0.00	0 0	00.0) C	0000	0 0	0000	0 0	0.00					000) c	000			00.0	
Public Supply	0.49	00.00	0	0.00	0	0.00	0	0.00	0	0.00					00.00	0	0.00			0.49	
TOTAL	164.36 1,958		0	1.63	10	0.00	0	0.00	0	0.00	Ĭ				0.00	0	00.00	tu)	45	201.77	2,428
					7																
				000000000000000000000000000000000000000					Yel	Yell County											
Agriculture			0	00.00	0	0.00	0	0.00	0	0.00					0.00	0	0.00			0.00	
Commercial	0.00	00:00	0	00.00	0	0.00	0	0.00	0	0.00	0.00	0		0	0.00	0	0.00	0 0.00	0	0.00	
ndustrial			0	0.00	0	0.00	0	0.00	0	0.00					0.00	0	00.00			00.00	7
rrigation			0	0.00	0	0.00	0	00.00	0	0.00					00.00	0	0.00			0.00	
Mining			0	0.00	0	0.00	0	0.00	0	0.00					0.00	0	0.00			00.00	
Power			0	0.00	0	0.00	0	0.00	0	00:00					0.00	0	00.00			0000	
Public Supply	0.61 8	00.00	0	0.00	0	0.00	0	0.00	0	0.00					00.00	0	0.00		0	0.61	
TOTAL		Ì	0	0.00	0	0.00	0	0.00	0	0.00	0.00	0	0.00	0	0.00	0	0.00	0.00	0	0.61	7
			1						StateT	State Total County											
Agricultura	700	2	C	U	C	0.00	C	00.0	C	00.0	000	0	000	-	00.0	0	00.0	000	C	0.21	
Commercial				00.00	0	0.00		0.00	4	0.00					00.00	0				4.18	55
ndustrial	8.13 37	7 6.82	6	42.22	100	0.00		2.26	11	0.00					0.01	H				60.24	169
Irrigation	48,4		39	66.37	275	0.00		11.74	09	0.00					0.00	0		18	1,30	8,054.05	50,188
Mining	0.04	0.00	0	0.07	€1	0.00	0	0.00		0.00	0.01	1 2	00.00	0	0.00	0	2.35	00.00	1	2.47	16
Power	1.27		2	0.25	12	0.00	0	0.23	m	00.00	00.00	0	00.00		00.00	0	00.00	00.00	0	2.94	32
Public Supply		Ì	24	50.55	249	0.45	10	25.56	82	00.00	1.97	7 25	2.64		0.16	4	7.54 124		14	178.54	728
100	0 025 01 A0 75A	18 17	×	159.45	637	0.45	10	39.83	151	000	31.5		254	0,	0.17		171 75	105 10	. 200	10 000 0	51 103

SUMMARY

The Ground Water Protection and Management Report for 2015 is a summary of the activities and significant findings of the Arkansas Natural Resources Commission (ANRC). This report is prepared annually in response to legislative mandates that direct the ANRC to study the State's ground-water resources.

The purposes of the programs outlined in this report are to monitor the condition of the State's groundwater resources and to evaluate trends in water level and water quality fluctuations. The ANRC, the NRCS, and the USGS monitor over 1,000 water wells each year for water levels and prescribed water quality parameters. This monitoring is accomplished through a cooperative agreement with the ANRC, and the USGS.

Spring water level measurements from 2014 to 2015 provided short term data indicating an overall average increase in water levels. The overall change in the alluvial aquifer for spring 2014 to spring 2015 was +0.28 feet with 46.7 percent of measured wells showing a water-level decline. Over the same time period the Sparta aquifer had an average change of +2.36 feet. Thirty-nine percent of the State's annual precipitation in 2015 came during the irrigation season mitigating the need for the use of groundwater for crop irrigation. This led to a slight increase in the potentiometric surface over the one year timeframe in both the alluvial and the Sparta/Memphis aquifers. The areas of heightened concern due to water-level decline continue to be in the Grand Prairie, South Arkansas, and Cache Study Areas. Fluctuations may be observed in ground-water levels over a short time period, however long term records illustrate the seriousness of the declines in ground-water levels as illustrated by the hydrographs and long term change maps.

Arkansas is withdrawing ground water from the alluvial and Sparta aquifers in eastern and southern Arkansas at a rate which is far above sustainable. With this in mind, the ANRC should continue to promote conservation, education, and the conjunctive use of ground and surface-water at rates that are sustainable for current and future water use needs.

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Appendix A

Alluvial Aquifer Water Level Monitoring Data

Station ID		Latitude	Longitude	Date	15	Aq	Saturated	%	14	2010	2005	14-15	10 - 15	05 - 15
					WTO	Thickness		Saturated	DTW	DTW	DTW	Change	Change	Change
02S04W11DBB1 343232.9	34323	2.9	912415	4/1/2015	80.66	145.3	46.2	31.81	100.76	98.75	8.66	1.68	-0.33	0.72
02S05W15AAB1 34.53686	34.536	98	-91.524089	3/11/2015	120.15					113.6	106.4		-6.59	-13.75
02S05W31BBB1 34.49353	34.493	53	-91.593394	3/11/2015	10.56						16.00			5.44
03S04W02BBB1 34.47538	34.475	88	-91,415125	4/1/2015	93.55					92.99	91.85		-0.56	-1.70
03S02W27ABB1 342447.9	342447	6	911251.01	4/1/2015	64.8	155.6	8.06	58,35	64.04	61.96	8.79	-0.76	-2.84	3.00
03S03W05CCD1 342737	34273	7	912131.83	4/1/2015	99.37	128.9	29.5	22.91	100.25	98.33	97.6	0.88	-1.04	-1.77
03S03W18CCC1 342553	34255	က္က	912251	2/4/2015	101.31	116.5	15.2	13.04	103.35	99.56		2.04	-1.75	
03S03W27BBC1 342454.7	34245	4.7	911944.08	4/1/2015	94.0	134.0	40.0	29.85	90.87	92.5	6.06	-3.13	-1.50	-3.10
03S04W03DCA16 342753	3427	က္ထ	912515.37	4/24/2015	101.54	126.5	25.0	19.73	101.65	101.1	8.66	0.11	-0.42	-1.74
03S05W03CCC1 342752.2	34275;	2.2	913227.43	3/11/2015	104.48				103.64	103.6		-0.84	-0.89	
	34263	0		2/4/2015	106.62	130.5	23.9	18,30	106.83	108.8		0.21	2.18	
03S05W24DAA1 342525.2	34252	7	912921.98	3/11/2015	55.15				64.27	44.01		9.12	-11.14	
100	342411	4	1	3/11/2015					59.99	52.77	52.8	-0.21	-7.43	-7.40
04S03W17ADD1 342101.9	342101	o,	912058.11	4/1/2015	109.67	154.7	45.0	29,11	108.31	108.5	107.13	-1.36	-1.19	-2.54
04S04W02ABB1 342313.2	342313	S	912423.69	4/1/2015	110.85	142.9	32.1	22.43	111.31	109.1	111.5	0.46	-1.80	0.65
04S01W19AAD 34.33659	34.336	က္က	-91.155372	4/1/2015							62.95			2.42
04S01W31DCB1 34.29811	34.298	_	-91.163706	4/1/2015		7				50.15	52.05		-0.15	1.75
05S01W16BAB1 341551.6	341551	9	910729.49	3/31/2015	49.5	152.7	103.2	67.58	48.68	48.71	45.5	-0.82	62'0-	-4.00
	34162	4	912046	2/4/2015	114.74	6.791	53.2	31.66	115.46	112.2		0.72	-2.55	
05S03W21BSS1 34.25294	34.252	94	-91.343044	3/31/2015	113.7						113.4			-0.30
	34.253	04	-91.324861	3/31/2015	122.15						110.9			-11.25
6.5	341555	7	912931.61	3/31/2015	73.55	176.4	102.9	58,30	73.83	72.85	74.45	0.28	-0.70	0.90
	34131	9	912821.81	3/31/2015	55.41	173.0	117.6	67.97	57.21	56.56	59.13	1.80	1.15	3.72
06S02W23DCD1 340852.6	340852	9	911206.48	4/6/2015	59.06	170.0	110.9	65.26	62.65	63.46	50.5	3.59	4.40	-8.56
	34113	98	911953.82	3/31/2015	82.06	178.1	96.0	53.92	86.65	77.27	81.5	4.59	-4.79	-0.56
06S03W27AAA1 340857.6	34085	9.7	911912.78	4/6/2015	0.99	173.1	107.1	61.87	68.11	61.49	66.7	2.11	-4.51	0.70
06S03W32DDD1 34.12778	34.127	78	-91.354167	2/4/2015	55.54					54.24	56.38		-1.30	0.84
07S02W04BBB1 34.11865	34.118	365	-91.247747	4/6/2015	47.78					39.05	36.00		-8.73	-11.78
1.3	34043	5.3	912316.09	4/6/2015	40.05	142.1	102.1	71.82	42.48	39.66	44.00	2.43	-0.39	3.95
07S03W32BBC1 340240	3402	40	912216	4/6/2015	23.9	154.1	130.2	84.49	24.26	23.17	24.81	0.36	-0.73	0.91
08S03WT2299 340147.5	34014	7.5	912202.5	4/6/2015	22.22	162.1	139.9	86.29	24.66	20.34	21.00	2.44	-1.88	-1.22
													F 32	Ĭ
						A	Avg % Saturate	47.09	Dec	Declines/ Wells	ells	6/22	24/27	14/26
									Aver	Average Change	ange	1.17	-2.08	-1.72
													P	
15S07W21CBA1 332315.7	33231	5.7	915001.37	2/27/2015	4.05				3.84	4.24	4.70	-0.21	0.19	0.65
	3316	40	913958	2/27/2015	XE				80.66	78.17		0.68	-1.81	
16S06W27BAB1 331729	3317	.59		3/4/2015					86.75	83.45	83.55	0.95	-2.35	-2.25
	3315	28	913010	3/3/2015		159.9	125.6	78.55	35.91	27.31	25.45	1.61	-6.99	-8.85
17S04W15DDC1 331252.5	33125	52.5	912954.09	3/3/2015	30.6	187.9	157.3	83.71	32.25	26.47	18.4	1.65	-4.13	-12.20
7S04W21ABA1 331252	3312	52	913108	3/3/2015		188.2	162.75	86.48	28.44	21.87	17.7	2.99	-3.58	-7.75
	1													

05 - 15	Change	-0.70	-3.57	0.80	-3.65	710	611	4.17		-5.90	-11.71	-8.50		-3.02		1	4/4	-7.28		1.40	-0.20	-3.20	-14.50	-11.80	-3.20	-3.05	-3.80	0.50	-0.40	-1.60	-3.70	-5.90	-9.70	1.40	-1.80	-3.50	1.30	4.80			-6.10
10 - 15	Change	-0.73	-5.20	0.77	-1.05	0140	01/0	-2.49		-3.78	-10.07	-9.06	-1.59	-4.40	6.54		9/9	-3.73		0.29											-3.83		-9.54		-1.76	-2.35					
14-15	Change		-4.66	0.40	0.45	orc	617	0.43		-0.43	-3.92	-3.63	0.12	90'0-			4/5	-1.58		-0.54	0.10	2.40	-6.60	-0.40	08'0	0.13	0.20	0.70	-1.40	1.00	-0.50		2.51	0.70	99'0-	-0.44	4.00	3.10	1.30	3.80	1.10
2005	DTW	72.3	86.55	85.2	27.35	ollo	CIID	ange		38.8	24.81	28.2		11.6			ells	ande	9	7.3	6.6	21.0	32.6	32.2	20.5	18.05	16.8	6.6	12.0	6.5	17.0	18.5	31.5	5.7	19.80	29.0	16.3	7.7			27.10
2010	DTW	72.27	84.92	85.17	29.95	Doctings (Wolls	A SEIII	Average Change		40.92	26.45	27.64	31.75	10.22	19.24		Declines/ Wells	Average Change		6.19											16.87		31.66		19.84	30.15					
41	DTW		85.46	84.8	31.45	Dog	narr.	Ave	1	44.27	32.6	33.07	33.46	14.57			Dec	Ave		5.36	6.9	26.6	40.5	43.6	24.5	21.23	20.8	6.8	11.0	9.1	20.2		43.71	5.0	20.94	32.06	19.0	0.9	7.1	19.2	34.3
%	Saturated					82.04	02.31			44.47	59.65	64.78	69.22	89.99	Y		65.62			95.43		82.50	63.77		83.24	84.60	83.51	94.28	91,30		80.42		63.18	93.97	1000						
Saturated	#1					or 0/ Cotumot	Avg % Saturate			35.8	53.98	67.5	74.96	131.38			Avg % Saturate			123.3		114.1	82.9		117.7	115.9	104.3	100.6	130.2		85		7.07	29							
Aq	Thickness					- ×	¥		9	80.5	90.5	104.2	108.3	146.0			A			129.2		138.3	130.0	7.5	141.4	137.0	124.9	106.7	142.6		105.7		111.9	71.3							
15	DTW	73.0	90.12	84.4	31.0				4	44.7	36.52	36.7	33.34	14.62	12.7					5.9	6.8	24.2	47.1	44.0	23.7	21.1	20.6	6.1	12.4	8.1	20.7	24.4	41.2	4.3	21.6	32.5	15.0	2.9	5.8	15.4	33.2
Date		3/4/2015	3/4/2015	4/1/2015	3/4/2015					2/26/2015	3/3/2015	3/3/2015	3/3/2015	2/26/2015	3/3/2015					5/4/2015	5/15/2015	5/13/2015	5/13/2015	5/15/2015	5/13/2015	5/13/2015	5/13/2015	5/15/2015	5/13/2015	5/13/2015	5/4/2015	5/15/2015	5/5/2015	5/13/2015	5/4/2015	5/4/2015	5/15/2015	5/15/2015	5/15/2015	5/13/2015	5/13/2015
Longitude		-91.693459	915225.12	915528.46	914607.92				*	912245.53	912620	911919.83	912334	912341	-91,235067	Lancau and				901153.03	901117	904125		902815	904225	904131.25	903454	900628		903132	902607.97	-90.268713	901550.33	900851	904157.11	904049.99	901700	901402	806006		903132
Latitude		33.1804	331015	330624.8	330403.6				2	333154.1	333011.1	332226.6	331818	330728	33.04732					361323.2	361253	361649	361716	361642	362112	362444.3	362003	361904	362738	362704	362604.9	36.47645	362650.9	362447	361655	361654.4	361519	361729	361539	362425	362118
Station ID		17S06W35CAC1	18S08W01AAB1	18S08W28DDD2	19S06W07BCC1					13S03W35BAC1	14S03W07BBD1	15S02W20DDC1	16S03W15DAD1	18S03W22ABA2	19S01W17BBC1					18N08E03DAB1	18N08E11BAA1	19N04E19BAA1	19N05E15BBD1	19N06E18DBC1	20N03E25BAA1	20N04E06BB1	20N05E30CAC1	20N09E33DDC1	21N03E15CBC1	21N05E22BAB1	21N06E28BB1	21N07E01DDC1	21N08E18CCC1	21N09E31BDA1	19N03E24AAA1	19N04E19AAA1	19N07E25BCB1	19N08E08DCA1	19N09E19CDC1	20N04E03ADA1	20N05E22CAD1
County		Ashley	Ashley	Ashley	Ashley					Chicot	Chicot	Chicot	Chicot	Chicot	Chicot					Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay	Clay

05 - 15	Change	-6.55	-5.00	0.20	-0.10	-2.70	-1.70	-1.20		21127	-2.97		-3.90	-3.25	-4.70		-1.70	-6.60	-7.50		-9.39	-2.20	-0.06	-3.50	-7.50	-17.80	-13.10	-2.50	-0.70	-6.10	-8.50	-6.00	-5.70		-9.90	-4.30	-5.20	-2.90		23/23	-5.78
10 - 15	Change	-4.21								9/9	-3.57		-2.80	-3.05							-4.50		0.03				-7.83												1	4/5	-3.63
14-15	Change	-0.39	0.00	2.10	-3.30	2.50	2.60	5.60		9/28	0.73	0.20	1.20	-0.57	-0.20	-0.20	-0.30	-0.60	0.50		0.63	1.90	-0.59	-0.50	0.00	-2.50	2.38	08'0	1.20	-0.10	-1.00	0.40	08.0	1.50	-0.20	0.20	1.80	-1.50		12/26	0.18
2005		27.75	19.60	7.90	7.5	17.60	10.80	18.80		Vells	ange		21.9	11.6	8.3		4.7	5.50	50.5		76.35	19.2	1.50	34.5	10.5	101.70	102.20	24.0	25.60	11.90	18.5	49.50	0.09		3.50	32.0	48.0	11.0		Vells	ange
2010	DTW	30.09								Declines/ Wells	Average Change		23.0	11.8	100						81.24		1.59	4.00			107.5													Declines/ Wells	Average Change
14	DTW	33.91	24.6	9.8	4.3	22.8	15.1	25.6		Decl	Avera	70.8	27.0	14.28	12.8	13.8	6.1	11.5	58.5		86.37	23.3	0.97	37.5	18.0	117.0	117.68	27.3	27.5	17.9	26.0	55.9	0.99	76.5	13.2	36.5	55.0	12.4		Decl	Avera
%	Saturated									83.29		23.84	76.11		Y	Y		1	42,46		19.79		98.38		76.89							1							12	60.80	
Saturated	ft.									Avg % Saturate		22.1	82.2						42.8		21.16		94,44		59.9															Avg % Saturate	
Ag	Thickness						1	5		A		92.7	108.0						100.8	11.7	106.9		96.0		77.9						1	J			9		9			A	
15	DTW	34.3	24.6	7.7	9.7	20.3	12.5	20.0				9.07	25.8	14.85	13.0	14.0	6.4	12.1	58.0	59.0	85.74	21.4	1.56	38.0	18.0	119.5	115.3	26.5	26.3	18.0	27.0	55.5	65.7	75.0	13.4	36.3	53.2	13.9			
Date		5/4/2015	5/15/2015	5/15/2015	5/13/2015	5/13/2015	5/13/2015	5/15/2015	Table 1 and	1. 1.7		7/17/2015	4/27/2015	4/27/2015	4/17/2015	4/17/2015	4/17/2015	4/17/2015	4/10/2015	4/17/2015	4/22/2015	4/17/2015	4/27/2015	4/17/2015	4/10/2015	4/17/2015	4/28/2015	4/10/2015	4/17/2015	4/17/2015	4/10/2015	4/17/2015	4/17/2015	4/10/2015	4/17/2015	4/10/2015	4/28/2015	4/17/2015			
Longitude		903117.17	902620	901220	900642	904214	903853	901217				905736	903656	903243	903045	902701	901901	902158	905828	-91,002899	905124.5	902934	902559.08	903241	902706	904652	904712.98	903857	903829	903202	903547	905816	910121	905129	901831	904930	904802.05	901831			
Latitude		361939.3	362327	362111	362306	362450	362828	362848				354430	354635	354449	354451	354450	354642	354716	355204	35.83035	354915.7	355234	354911.5	355513	355744	354322	354403.3	354521	354340	354648	354637	355246	354817	355007	354956	355626	355502.2	355241			
Station ID		20N05E34DBA1	20N06E09BBA1	20N08E22BDC1	20N09E09ABC1	21N03E36CDD1	21N04E09DBC1	21N08E03CDB1				13N01E23CAB1	13N04E12ABB1	13N05E22BAD1	13N05E24BAC1	13N06E21AAA1	13N07E02CAB1	13N07E05ABB1	14N01E10BAB1	14N01E20DA1	14N02E27AAA1	14N06E06BAA1	14N06E27AAB1	15N05E22BAB1	15N06E04BAD1	13N03E28CDB1	13N03E29AAA1	13N04E15DBA1	13N04E26BCC1	13N05E02CCC1	13N05E06DCC1	14N01E03ACB1	14N01E31DCA1	14N02E22AAA1	14N07E14DDC1	15N02E12DCB1	15N03E19ADA1	15N07E35DCB1			
County		Clay				Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead	Craighead																

05 - 15 Change	-3.45	-5.20	-5.10	-4.05		-1.50	-1.90		-1.54	-1.42		8/8	-3.02				-8.21	-5.98		ĺ	-5.85	-7.29				200	-3.58	-3.50		-5.21			-14.00				1.55	-6.88	-0.50	
10 - 15 Change	-0.71	-5.14	-4.13	-1.98	-2.98	3.49	0.95	-1.83	-0.99			6/2	-1.48				-4.69	-3.22		-1.87	-3.72	-6.92					-1.18			-2.43		-3.69					1,15	-3.54		
14-15 Change			-1.02	-0.59	-0.23	1.87	5.56	-0.10	-0.86			2/12	99'0	-1.50	00'0	-0.26	-1.48	-0.92	1.00	0.00	-0.67	-2.15	0.80	08'0	-0.70	00'0	1.74	1.80	0.80	-4.13	-1.70	-0.93	-2.30	-1.50	-0.20	09'0	69'0-	-0.15	-0.40	-1.50
2005 DTW	10.8	13.5	17.4	28.05		06'9	28.4		28.5	12.87		/ells	ange				75.4	80.57			71.0	2.96					36.10	87.0		26.6			82.0				30.70	72.5	72.0	
2010 DTW	13.54	13.56	18.37	30.12	34.12	11.89	31.25	31.34	29.05		12.3	Declines/ Wells	Average Change				78.92	83.33		73.13		-					38.5			29.38		94.86					30.30	-	-	
14 DTW			21.48	31.51	36.87	10.27	35.86	33.07	29.18			Dec	Ave	68.0	42.0	77.74	82.13	85.63	82.8	75.0	76.18	101.84	32.6	27.8	43.0	36.0	37.94	92.3	32.8	27.68	92.5	97.62	93.7	0.96	16.3	30.6	28.56	79.23	72.1	106.5
% Saturated			100	77.80	73.15	92.82	77,90	77.53	75.72	7 6 6		76.55			5.4		4	44.55			49.71									77.60		33,73		K			76.81	X		
Saturated				112.5	101.1	108.6	106.8	114.43	93.66			Avg % Saturate	+					69.55			75.95									110.19		50.15					96.55			
Ag Thickness				144.6	138.2	117.0	137.1	147.6	123.7			Aı						156.1			152.8									142.0	7-1	148.7					125.7			
15 DTW	14.25	18.7	22.5	32.1	37.1	8.4	30.3	33.17	30.04	14.29				69.5	42.0	78.0	83.61	86.55	81.8	75.0	76.85	103.99	31.8	27.0	43.7	36.0	39.68	90.5	32.0	31.81	94.2	98.55	96.0	97.5	16.5	30.0	29.15	79.38	72.5	108.0
Date	4/8/2015	4/8/2015	4/9/2015	4/9/2015	4/9/2015	4/9/2015	4/9/2015	4/28/2015	4/9/2015	4/28/2015	,		7 T	5/15/2015	5/6/2015	5/6/2015	4/14/2015	4/14/2015	5/15/2015	5/15/2015	4/14/2015	4/14/2015	5/6/2015	5/6/2015	5/6/2015	5/6/2015	4/21/2015	5/5/2015	5/15/2015	4/21/2015	5/6/2015	4/21/2015	5/6/2015	5/6/2015	6/6/2015	5/15/2015	4/21/2015	4/14/2015	5/15/2015	5/6/2015
Longitude	-90.341628	-90.361069	901807.57	902129	902358.97	900933.58	901811.95	901933	901924.64	-90.213892				905132	903432	910134.5	905705.29	905113	905040	905152	7	904810.28	903925	903926	903103	903352	903044.79		903508	2			905605	905444	903648	903525	903512.11	910049.05	910010	904737
Latitude	35.0165		350849.6	351504	351041.9	351453.3	351828.3	351630	352447.6	35.36192				350934	351042	351547.5	351501.3	351508	351447	351142	351138.1	351045.3	351546	351220	351600	351358	351228.9	351855	351904	351631.7	352608	352505	352155	352213	352622	352151	352150.5	351517.5	351134	351558
Station ID	05N07E34BAB1	05N07E28CBA	06N07E13BAA1	07N07E05DAD1	07N07E31CCC1	07N09E05CDD1	08N07E13CCC2	08N07E35BCB1	09N07E10DDA1	09N08E35BBD2				06N02E11BDB1	06N05E05AAA1	07N01E06CAA1	07N01E11AAA1	07N02E02CDD1	07N02E12BBC1	07N02E29CCC1	07N02E29DDC1	07N03E32DCC1	07N04E03BDA1	07N04E27BDA1	07N05E02AAB1	07N05E16ACA1	07N05E25ABA1	08N01E16DBB1	08N05E17CAA1	08N05E32ADD1	09N01E04ACD1	09N01E12CBB1	09N01E36AAB1	09N02E32BBB1	09N04E01AAC1	09N05E32BCB1	09N05E32BDB1	07N01E05CDA1	07N01E33BBA1	07N03E05AAD1
County	Crittenden	Crittenden	Crittenden	Crittenden	Crittenden	Crittenden	Crittenden	Crittenden	Crittenden	Crittenden				Cross																										

05 - 15 Change	-3.90			-19.50	-8.43	-9.30	-5.00		-16.08		16/17	-7.16		0.10	-3.37	-5.09	-5.64		-6.50	-4.25		5/6	4.13		-7.75	9.10	-7.20	-7.55		3/4	-3.35	800	40	0.40		-7.25	-7.00		
10 - 15 Change	-2.76				-4.12				-14.98		12/13	4.00			-2.86	-7.25	-3.66	-2.27		-3.89		5/5	-3.99	1.00	-7.37	10.17	-7.40	-5.98		3/4	-2.65	236	22			-7.29			
14-15 Change	-0.51	0:30	-1.90	-4.50	22'0-	-1.10	-1.00	-3.60	-10.25		26/36	-1.12				90'0-			-0.24			2/2	-0.15		7-0-0-1	13.19	0.27			0/2	6.73	906	00.0	-0.20	-0.30	2.81	00'0	0.80	-0.50
2005 DTW	110.8	_		80.0	79.8	89.0	86.0		105.9		Vells	lange		10.6	4.84	28.73	32.58		31.5	29.70		Vells	lange		24.56	2	22.4	15.7		Vells	lange	28.0	Ľ	00.10		_	31.30		
2010 DTW	111.9				84.11			14	107.0		Declines/ Wells	Average Change			5.35	26.57	34.56	40.05		30.08	1	Declines/ Wells	Average Change		24.94	36.37	22.2	17.27		Declines/ Wells	Average Change	32 53	00.00			22.36			
DTW	,	93.3	9.77	95.0	87.46	97.2	0.06	106.7	111.73		Dec	Aver				33.76			37.76			Dec	Aver			39.39	29.87			Dec	Aver	27.85	00.00	20.00	37.2	32.46	38.3	36.9	39.1
% Saturated											59,80				8 1 1	75.63						68,43			#DIV/0!	77,85	80.16		3000348	66.14			01.00	63.19	66.73	A TOTAL OF	53.97	73.73	
Saturated											Avg % Saturate					104.98						Avg % Saturate			-32.31	92.1	119.6			Avg % Saturate			1, 00	1.50	75.2		44.9	101.3	
Aq Thickness											A					138.8						A				118.3	149.2			A			1001	1.021	112.7		83.2	137.4	
15 DTW	114.7	93.0	79.5	99.5	88.23	98.3	91.0	110.3	121.98					10.5	8.21	33.82	38.22	42.32	38.0	33.95					32.31	26.2	29.6	23.25				34 80	27.0	0.70	37.5	29.65	38.3	36.1	39.6
Date	4/14/2015		5/5/2015	5/6/2015	4/21/2015	5/5/2015	5/6/2015	5/5/2015	4/21/2015	Physical C				5/5/2015	5/6/2015	3/12/2015	3/3/2015	3/11/2015	3/11/2015	3/11/2015			1		4/27/2015	3/10/2015	3/10/2015	3/11/2015				210CISCIV	410710015		4/27/2015	5/4/2015	4/27/2015		4/27/2015
Longitude	904738.6	905736	910046	905354	910000.6	905342	905551	904529	904725.6					-91050944	-91,393939	911529.64	-91,415739	-91.306944		-91.292989				1000	912842			-91.51675				901515 85	004647	904047	904742	902657.01	904352	904735	904437
<u>Latitude</u>	351548.9	352023	351852	351923	352202.8	352402	352243	352630	352408.8				1	34.07455	33.96748	335256.6	33.9134	33.82111	335048	33.53999					334144	334546.5	334133.9	33.53513				360315.0	360040	300043	355957	355938.3	360806	360317	360347
Station ID	07N03E05ADA1	08N01E02CDD1	08N01E17CAD1	08N02E17AAA1	09N01E33BBA2	09N02E20AAA1	09N02E30CBB1	09N03E03ACA1	09N03E17DDC1					07S01E19ABA	08S03W33ABD1	09S02W26DDC1	09S03W17DCB1	10S02W20ADA1	10S04W12CCB1	13S02W27CAC1					11S04W35CDD1	11S05W08CCC1	12S04W03ABB1	13S04W33BAA1				16NO3E03BA1	46NI02E46DDD4	I GIAGOE I GUUDI	16N03E20CDA1	16N06E28ABB1	17N03E02DCC1	17N03E32CDC1	17N03E35CB1
County	Cross					Desha	Desha	Desha	Desha	Desha	Desha	Desha					Drew	Drew	Drew	Drew				Groon	Croops	o leelle	Greene	Greene	Greene	Greene	Greene								

05 - 15	Change			-11.10			-0.40	-3.20			-4.45	-3.20	-2.86	- Y	-8.60	1.30	-2.70		12/13	4.69			-6.53	0.78	1.48			2.02		1/4	-0.56				7.29		-7.98	100	-2.71		-1.40	-4.60
10 - 15	Change		-2.36								-7.87		-1.99	96.7-					9/9	4.97			-5.99		-3.98			-1.08		3/3	-3.68				12.79		-4.68	77	-4.76	-3.91	-3.75	
14-15	Change	-0.90	3.49	-3,10	0.80	02'0	08'0	-1.00	2.00	2.30	90'0-	09'0		-2.83	0.20	09'0	3.00		8/22	0.53	1 2		-3.72		-2.55			-0.01		3/3	-2.09		-0.68	1.48				-0.30	-2.07	28'0	09'0-	-1.10
2005	MTO			24.1			35.2	32.0			5.50	34.5	27.64		23.8	5.9	09'9		/ells	ange			16.0	20.90	19.1			3.60		/ells	ange				15.3		39.40		29.0		71.30	37.40
2010	MID		88.53								2.08		28.51	60.54					Declines/ Wells	Average Change	100		16.54		13.64			0.50		Declines/ Wells	Average Change				20.8		42.7		26.95	23.54	68.95	
14	MTQ	46.8	94.38	32.1	5.4	5.0	35.9	34.2	16.0	16.8	68'6	38.2		29'59	32.6	2.5	12.3		Dec	Aver			18.81		15.07			1.57		Dec	Aver	7. 7.	56.8	9.48				32.3	29.64	27.82	72.1	40.9
%	Saturated	60.48	31.46		92.66	96.58	65.50	74.12		88.75		99.29							68.81				81,89	4 4 1	86.26	Y				86.56							58,48			Y		
Saturated	作	73	41.71		101.5	121.3	9'.29	100.8		114.4		72.1							Avg % Saturate				101.87		110.58					Avg % Saturate					119.19		66.72					
Aq	Thickness	120.7	132.6	1	106.1	125.6	103.2	136.0	7	128.9		109.8							A				124.4		128.2					A					127.2	1	114.1					
15	MIQ	47.7	90.89	35.2	4.6	4.30	35.6	35.2	14.0	14.5	9.95	37.7	30.5	68.5	32.4	4.60	9.30				4	8.9	22.53	20.12	17.62	3.1	2.1	1.58					57.48	8.0	8.01	11.0	47.38	32.6	31.71	27.45	72.7	42.0
Date		4/27/2015	4/28/2015	4/27/2015	4/24/2015	4/24/2015	4/27/2015	4/27/2015	4/27/2015	4/27/2015	5/4/2015	4/27/2015	4/28/2015	5/4/2015	4/24/2015	4/24/2015	4/27/2015	1		7		3/24/2015	4/28/2015	4/28/2015	4/28/2015	3/24/2015	3/24/2015	4/28/2015	1			1 1 1	4/15/2015	3/26/2015	4/15/2015	3/26/2015	4/15/2015	3/26/2015	4/14/2015	4/14/2015	3/26/2015	3/26/2015
Longitude		904122	903917		IJ	Ħ	904216		ij	902024.5	902113.23	904516	-90.716231	902625.9	902705	901951	902105					-91,418333	912236.26	-91.474228			-91.283333	911640.42					910428	912008	912008.5	1	910515.16	911344	911347.79	911311.86	910323.21	910416
Latitude		360718	360431	360631	360832	360424	361119	361356	361109	361316	361110.4	361418	36.26687	360224.1	360031	360744	361203					35.56917	353929.4	35.62723	353720.1	35.61952	35.85139	355106					353550	353655	353655.1	354329	355220.4	352215	352151.8	352828.7	353329.8	354127
Station ID		17N04E07AD1	17N04E28DAA1	17N06E15ABC1	17N07E01BBA1	17N07E28CBA1	18N03E24ACA1	18N04E04AAC1	18N06E23ABB1	18N07E05DAB1	18N07E20BBA1	19N03E33DDD1	19N03E26AD	16N06E03CCC1	16N06E21BAA1	17N07E03CCC1	18N07E17BAB1					11N04W22BBA	12N04W14DD1	12N05W36AAA	12N04W34CBB1	12N04W35CCB	14N03W14CB2	14N03W14DBB1				7 77 7 7 7	11N01W11CBB1	11N03W05CAB1	11N03W06DAB1	13N03W35AA1	14N01W09AAA1	09N02W32BBB1	09N02W32CBB1	10N02W29ABB1	11N01W26AAD1	12N01W11BCB1
County		Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene	Greene					ndependenc	ndependenc	ndependence	ndependenc	ndependenc	ndependenc	ndependenc					Jackson	Jackson	Jackson	Jackson	Jackson	Jackson	Jackson	Jackson	Jackson	Jackson

05 - 15 Change	\mathbf{L}	-3.00	-1.30	2/9	-1.96		4 70	5/7-	4.00	1.10	0.79		-4.58		5/6	-1.54		-5.82		-8.55	-3.80	1.50	-5.60	0.40	-1.78			5/7	-3.38	0000	-28.00	-13.00	-10.00		-20.00	-13.50
10 - 15 Change		-2.04		9/9	-1.06		4 4 4	4. 4	07.0	-0.90	-4.77	-8.33	-2.99		219	4.19	-4.37	-2.58	-4.61	-5.26								4/4	4.21							
14-15 Change		-0.64	1.20	6/9	-0.26		00.0	62.0	0.34		1.33		-0.13		1/4	1.96		1.71		-1.52	-0.20	0.00	-0.90	3.00	6.42			3/7	1.22							
2005 DTW		39.2	25.80	/ells	ange		00.20	40.00	40.00	17.60	17.70		16.0		/ells	ange		49.60		43.70	37.40	21.50	12.9	39.4	38.20			/ells	ange	0	Z0.0	26.5	9.30		18.00	18.5
2010 DTW		40.16		Declines/ Wells	Average Change		27.70	24.79	40.90	11.93	12.14	7.62	17.59		Declines/ Wells	Average Change	56.4	52.84	54.17	46.99								Declines/ Wells	Average Change							
14 DTW		41.56	28.3	Dec	Ave		0000	75.67	40.04		18.24		20.45		Dec	Ave		57.13		50.73	41.0	20.0	17.6	42.0	46.4			Dec	Ave			10				
% Saturated				95.33			10.5	/4.6/			87.37		82,37		78.20		S	47.82		53.26	68.76						7	56.83								
Saturated				Avg % Saturate			, L	85.47			116,99		96.12		Avg % Saturate			50.78		59.55	7:06							Avg % Saturate								
Ag Thickness				A				114.2			133.9		116.7		A			106.2	1000	111.8	131.9			1				A								
15 DTW		42.2	27.1				0000	44.7	7.14	10.3	16.91	15.95	20.58				60.77	55.42	58.78	52.25	41.2	20.0	18.5	39.0	39.98					0	48.0	39.5	19.3	45.0	38.0	32.0
<u>Date</u>	3/24/2015	4/15/2015	3/26/2015				311710015	3/1//2015	2/42/1/2015	3/18/2015	4/27/2015	3/18/2015	3/17/2015	1			4/28/2015	4/28/2015	4/28/2015	4/28/2015	4/1/2015	4/1/2015	4/1/2015	4/1/2015	4/28/2015		7			7.500,000,1	GL07/77/G	5/22/2015	5/22/2015	5/22/2015	5/22/2015	5/22/2015
Longitude	-91.399167		911145						914920.45	20		~	915647.26				-90.89333	905639.34	-91.0075	910356.33	904948	910723.26	905707	905224	905449.43					700400	-91.UU4Z85	-91.015119	-90.958172	_	-	-90.888488
<u>Latitude</u>	35.68528		355026				0 0 7 2 2 7 7 7	-	342122.9	-	-	~					68856.38	355401.9	35.89778	2	360423	0	360901	360758	360515.9					_	_	34.70426	34.67593	34.71538	-	34.68232
Station ID	12N04W10BBC	13N01W20AAA1	14N02W22BBC1				Y-000000000000000000000000000000000000	03509WZ9CBD1	04506W13DCB1	USSUGWISTCART	06S05W15BCA1	06S07W14BAA	07S08W06BAA1				15N01E09ABD	15N01E26DDA1	15N01E32BAA	15N01W35CBB1	17N02E25CBD1	16N01W30DDC1	17N01E02BBA1	17N02E04DCA1	17N02E19CDC1						UTNUTEU4ABB				01N02E12ABB	01N02E22CBA
County	Jackson	Jackson	Jackson				200	Jellerson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson				Lawrence	Lawrence	Lawrence	Lawrence	Lawrence	Lawerence	Lawerence	Lawerence	Lawerence	lan l					ree	Fee	Fee	Fee	Fee	Fee

05 - 15 Change	-5.00	-6.00	4.00	-8.00	-2.10		-9.00	-29.00	-3.75		-9.00	-15.50	-4.80	-14.00	-5.19	-3.50	-1.90	-3.00		-7.90			21/22	-9.46			9.34	-3.45	-2.59	-8.63	-5.10	-5.47	-4.76	-3.85	 7/8	-3.06	
10 - 15 Change					-0.16				-1.48	-5.07			-1.13		-3.97		0.61		-12.68				2/9	-3.41		9	2.40	-2.50	-2.09	-7.34	0.69	-6.14	-5.54	-3.84	8/9	-3.04	
14-15 Change					4.70				-0.23	-0.96			0.44		62'0	1-12-1	0.19		4.97	-0.34			3/8	1.20						-2.44		-0.70		1.39	2/3	-0.58	
2005 DTW	8.0	9.0	39.0	47.0	42.5		42.0	30.0	16.30		62.0	44.0	47.5	45.0	45.5	25.0	11.2	4.0		49.30			/ells	ange		0	0.62	33.05	29.0	37.2	36.5	40.1	25.3	26.15	/ells	ange	
2010 DTW					44.44		5-1		18.57	64.44			51.17		46.72		13.71		5.42				Declines/ Wells	Average Change		0.00	21.77	34.0	29.5	38.49	42.29	39.43	24.52	26.16	Declines/ Wells	Average Change	
14 DTW					49.3				19.82	68.55			52.74		51.48		13.29		23.07	56.86			Dec	Aver						43.39		44.87		31.39	Dec	Aver	
% Saturated					70.62								67.21		66.47		91.23					1	72.88	1						70.01		62.95		78.71	73.04		
Saturated					107.2								107.2		100.51		136.2						Avg % Saturate							106.97		77.43		110.9	Avg % Saturate		
Ag Thickness					151.8								159.5		151.2		149.3						Aı							152.8		123.0		140.9	A		
15 WTO	13.0	15.0	35.0	55.0	44.6	36.5	51.0	59.0	20.05	69.51	71.0	59.5	52.3	59.0	50.69	28.5	13.1	7.0	18.1	57.2						0	19.00	36.5	31.59	45.83	41.6	45.57	30.08	30.0			
Date	5/22/2015	5/22/2015	5/22/2015	5/22/2015	4/1/2015	5/22/2015	5/22/2015	5/22/2015	4/28/2015	4/28/2015	5/22/2015	5/22/2015	4/1/2015	5/22/2015	4/1/2015	5/22/2015	4/1/2015	5/22/2015	4/1/2015	4/1/2015			1	7		0.00	4/8/2015	4/8/2015	4/8/2015	4/8/2015	4/8/2015	4/8/2015	4/6/2015	4/6/2015			
Longitude	-90.909282	-90.90956	-91.001508	-91.08901	905338.75	-90.839003	-90.78539	-90.812891	903950.39	905947	-91.030675	9	905107.32	-90.81039	904926.23	-90.72011	903203.25	-90.537604	904549	905820.4						0000	-91.516878	-91.530469	-91.817422	913439.08	-91.638875	914345.83	-91.6425	913907.96			
<u>Latitude</u>	14.64.7598	34.64.9543	34.77593	34.73621	344807.3	_	34.78982	34.7501	1	345206	0	34.87759	345237.4	34.89093	344932.7	34.87926	345148.1	34.83896	_	344631.7						-	_	33.98364		335553		335821.4	33.87444	335155.3			
Station ID	01N02E33CCB	01N02E33CBB	02M01E21BAA	02N01W34DDC	02N02E08ADC1	02N02E36DDC	02N03E09DDD	02N03E29CAD	02N04E15DAC1	03N01E15CCB1	03N01E32BCC	03N02E12CDC	03N02E13BBA1	03N03E02CDD	03N03E32CAB1	03N04E07CBB	03N05E14DDA1	03N05E26ADC	01N03E35BBA1	02N01E23BAA2			7.1				U8SU4WU8BBB2	08S04W31CBA	08S06W05DDD	09S05W14ABC1	09S05W17BCB	09S06W04BCD1	10S05W05BCB	10S05W06DCC1			
County	Lee	Pee	ее	Fee	ее	Pee	Pee	Pee	ee	ee¬	eeT	Pee	eeT	ее	ее	ее	ее	Fee	Fee	Pee							LIncoln	Lincoln	Lincoln	Lincoln	Lincoln	Lincoln	Lincoln	Lincoln			

05 - 15	Change	-3.85	-4.39	1.18	-2.66			-4.10	-2.77	-4.21	3.69	0.25	-9.25		-6.25	-4.10	-3.40	-5.27	-2.99	9.42	5.15	-0.17	2.83	4.63	-5.35	-3.45	15/22	-1.59	-5.33	-6.30	-3.10	-3.60		4/4	4.58			
10 - 15	Change			0.50	-2.58		-4.59	-2.29	-3.23	0.93		-3.92	-2.41	-2.06		-4.42	-3.93	-4.07	-0.56							-2.24	12/14	-2.49	-3.84	-5.13	-3.68	-4.32		414	4.24	1		
14-15	Change	3.19	0.16	0.40	0.81		-1.52	1.65	0.81	0.98		0.33	3.63	11.12	0.33	-0.15	1.06	99'0	1.27) =		-0.02	0.19	4/18	02'0	-2.27	-0.03	-1.06	-1.36		4/4	-1.18			
2005	DTW	128.65	103.0	87.5	78.35			80.75	61.94	39.2	28.80	30.17	118.1		6.20	62.3	66.69	59.68	64.01	119.7	86.50	81.89	85.53	84.72	104.0	32.2	ells	ange	22.60	12.90	6.0	7.0		ells	ange		1	
2010	DTW			86.82	78.43		86.59	82.56	61.48	44.34		26.0	124.94	132.6	100	61.98	66.16	88.09	66.44					1 2 2		33.41	Declines/ Wells	Average Change	24.09	14.07	5.42	6.28		Declines/ Wells	Average Change	1		
41	DTW	135.69	107.55	86.72	81.82		89.66	86.5	65.52	44.39		30.25	130.98	133.48	12.78	66.25	71.15	65.61	68.27					1	109.33	35.84	Dec	Aver	25.66	19.17	8.04	9.24		Dec	Aver			
%	Saturated	5.22	4.03	15.54	33.10		21.40	28.03	43.97	63.67		74.10	11.07		90.71						Y		1	10 00	F-17	75.96	42.28		81.64	89.91	93.18	92.89		90.13		7		
Saturated	#1	7.3	4.51	15.88	40.09		24.82	33.05	50.79	76.09		85.58	15.85		121.55											112.65	Avg % Saturate		124.17	171	124.3	138.5		Avg % Saturate				
Ag	Thickness	139.8	111.9	102.2	121.1		116.0	117.9	115.5	119.5		115.5	143.2		134.0					7			9-			148.3	A		152.1	190.2	133.4	149.1		Aı				
	7	132.5	107.39	86.32	81.01	85.75	91.18	84.85	64.71	43.41	25.11	29.92	127.35	134.65	12.45	66.4	70.09	64.95	67.0	110.28	81.35	82.06	82.7	80.09	109.35	35.65			27.93	19.2	9.1	10.6						
Date		5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	2/4/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	2/4/2015	5/5/2015	2/4/2015	5/5/2015	5/5/2015	2/4/2015	2/4/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015			4/27/2015	4/27/2015	4/27/2015	4/27/2015						
Longitude		914410.4	915043.43	915517.01	914131.48	-91,718975	914746	914912.37	915618.98	920214.96	-92.056333	920337	915113.61	915106	920322.15	914524.67	915447	915237	915149.75	-91.978036	-92.006	-92.005631	-91.003131	-92.002839	915220.21	915121.25			901312.16	900715.17	901559.25	901028.63				ĺ		
Latitude		344103.5	344034.6	344235.2	343459.4	34.63883	343609	343605.6	343435.3	343926.8	34.73233	343841	344806.5	344543	344725.3	343246.5	343430	343007	343003	ć	34.79867	34.79835		34.79802	345220.2	345832.9			352850.9	353217.7	354047.1	354247.8						
Station ID		01N07W27AAD1	01N08W26CCB1	01N09W13DAB1	01S06W31ABB1	01S07W12BCB1	01S07W19DDB1	01S08W24CDD1	01S09W36CCC1	01S10W01ACB1	01S10W11BBD	01S10W11CAB1	02N08W16ABC1	02N08W27DCC	02N10W23BCA1	02S07W10CCB1	02S08W06BAA1	02S08W28CDC1	02S08W34DBB1	02N09W02BDB	02N09W18DAA	02N09W18DAD2	02N09W18DAD3	02N09W17CBC	03N08W21BCC1	04N08W15BCB2			10N08E22ABA2	11N09E34BBB1	12N08E08BCB1	13N09E30CCD1						
County		Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke			Mississippi	Mississippi	Mississippi	Mississippi														

05 - 15 Change		-7.50	-3.65	-4.50	-7.06	0.00	-3.40	-2.00	-1.30	-8.55	-6.20	2.00	-0.40	-9.00	-7.78		-3.20	1.00	-6.90	-1.65	-7.10	16/19	4.06	-10.00	-8.00	-10.90	-11.50	-4.90	-3.00	-1.30	-4.45	-4.95	-7.73	-4.45		-5.50	-3.50	-8.40	00.00
10 - 15 Change	-5.96		-2.90	0.21	-2.12		-1.88		0.14	-9.26	-6.61		-2.70		-6.72	-3.41	-4.91			-2.72	-3.05	12/14	-3.53					1.17	-1.35	-2.97	-3.06	-3.91	-6.94	-4.28	-2.16				
14-15 Change		00'0	0.34	0.29		4.00	1.70	3.00	00'0		0.48	-1.00	0.10	00'6-	2.02	-0.10	-0.45	4.00	-4.00	0.18	0.12	5/18	60'0					4.80	1.38		0.12	1.86	6.01	0.52	4.46				
2005 DTW		10.5	21.50	7.00		52.0	52.60	18.0	7.70	98.10	17.8	22.0	75.60	28.0	46.8		18.10	38.0	11.10	45.20	37.08	Vells	ange	18.0	9.0	8.6	36.0	7.20	4.90	18.40	17.05	8.15	41.37	14.30		20.0	20.0	12.6	15.0
2010 DTW	73.54		22.25	11.71	51.88		54.12		9.14	97.39	17.39		73.3		47.86	36.87	16.39			44.13	41.13	Declines/ Wells	Average Change					13.27	6.55	16.73	18.44	9.19	42.16	14.47	10.75				
14 DTW		18.0	25.49	11.79		56.0	27.7	23.0	0.6		24.48	19.0	76.1	28.0	9.95	40.18	20.85	41.0	14.0	47.03	44.3	Dec	Ave	i i				16.9	9.28		21.62	14.96	55.11	19.27	17.37				
% Saturated		84.99	83.00	91.19				86,25	93.02	To see the see			Y									87,19	Y					91.76	91.01		82.26	88,99					Y 1		
Saturated		101.9	122.75	119				125.5	119.9													Avg % Saturate						134.8	80		2.66	105.9							
A <u>q</u> Thickness		119.9	147.9	130.5				145.5	128.9													A				1		146.9	87.9		121.2	119.0							
15 DTW	79.5	18.0	25.15	11.5	54.0	52.0	56.0	20.0	9.0	106.65	24.0	20.0	76.0	37.0	54.58	40.28	21.3	37.0	18.0	46.85	44.18			28.0	17.0	19.5	47.5	12.1	7.90	19.70	21.5	13.1	49.1	18.75	12.91	25.5	23.5	21.0	15.0
Date	5/15/2015	5/15/2015	3/31/2015	3/31/2015	4/27/2015	5/15/2015	3/31/2015	5/15/2015	3/31/2015	3/31/2015	3/31/2015	5/15/2015	3/31/2015	5/15/2015	3/26/2015	3/31/2015	3/26/2015	5/15/2015	5/15/2015	4/27/2015	3/31/2015			5/4/2015	5/4/2015	5/4/2015	5/4/2015	4/2/2015	4/2/2015	4/2/2015	4/2/2015	4/2/2015	4/2/2015	4/2/2015	7/1/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015
Longitude	-91.354925	911743	910849.2	911456.1	-91.095	910814	910912.46	910408	911100.58	912648.52	910340.54		912316.73	911745	910722.83	911447.2	911547.12	911004	911311	911149.73	911031.9			-91.016229	-90.753167	-90.776223	-90.924004	905434.06	904001.09	-90.858314	904709.93	903918	904151	910058.18	904621.48	-90.912337	-90.903447	-90.7815	-90.950113
Latitude	84.5939694		343617.8	343612.7	34.69417	344624	344645.2	343305	343209	343959.5	343610.9	343615	343905.9	344455	345201.2	344958.3	345026.7	345929	345957	345540.2	344242.3			34.59149	34.63732	34.62815		343718.7	-		342734.5	342732	343802	342916.4	343110		34,47343	34,47455	34.37732
Station ID	01N03W20BBA	01N03W23BAC1	01S01W18DCD1	01S02W20BBB1	01N01W15DBC	02N01W19ADD1	02N01W19BBA1	02S01W01BCD1	02S02W11DAC1	01N04W33BBB2	01S01W13CDD1	01S01W16DB	01S04W01BAB1	02N03W35BCA1	03N01W20ABA1	03N02W31ADC1	03N03W36AAA1	04N02W01BCC1	04N02W05BBB1	04N02W27CDD3	01N02W12CBC1			01S01E20DDB	01S03E02ADD	01S03E10ABB	01S02E32BBC	01S02E09CBB1	02S04E27AAC1	03S02E35DDA	03S03E04DAA1	03S04E02CAA1	01S04E05DCD1	02S01E28CCB1	02S03E15ACD1	02S02E29DDD	02S02E33ACC	02S03E34BCD	04S01E01AAD
County	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe	Monroe			Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips

05 - 15 Change	135	1 50	-6.00	-4.20	4 -4 4	18/19	-5.51	200	-10.30	-8.35	-14.00	-6.00	-17.00	-5.00	-6.00		-18.10	-5.80	-10.00		4.00	-1.00	-1.00	-	-7.87	-7.00	-29.50	-11.00	-6.00	-8.15		-7.20	-7.00	1.30	-0.20	-3.00	1.17	-8.00
10 - 15 Change	2 4 A					6/8	-2.96		-5.69	-1.80						-5.70		-3.79		-5.70							-23.47			-4.51		-9.75		5.78	90'0		-0.54	
14-15 Change	Oliginac					2/0	2.74		-0.69	9.17						0.91	10000	-0.12	1.00	-1.04					5.39	4.0	-9.23		1000	-0.41	10.00	8.32		-0.06	-0.55	1	-0.95	
2005 NT/I	0 Z	400	9.0	12.0		/ells	ange	0.70	90.40	72.65	76.0	74.0	102.0	105.0	114.0		128.9	117.30	97.00		18.0	29.0	14.0		90.0	87.0	105.50	100.00	106.00	103.35		110.30	00'9	12.22	13.60	21.00	58.25	72.0
2010	000	08.8				Declines/ Wells	Average Change		95.01	79.20						101.9		119.3	1	125							111.5			107		107.8		16.7	13.86	1.4	56.54	
14 MTM						Dec	Ave		100.01	90.17						108.5		122.98		129.67				-	103.26	7	125.77			111.09		125.82		10.86	13.25	1.77	56.13	Į.
% Saturated	Salalarea					86.88	K 500		33.05	44.60											5			1 - 1 - 1	32.41		9.52		7	Y					87,14	5.7	53.74	
Saturated						Avg % Saturate			49.7	65.2															46.93		14.2								93.5		66.32	
Ad Thickness	III CUITCO					A			150.4	146.2				7	9	5	5	7	7 - 7	6					144.8		149.2				1	1			107.3	4.4.4.4	123.4	
15 WTO	13.05	5.03	15.0	16.2				0.001	100.7	81.0	0.06	80.0	119.0	110.0	120.0	107.59	147.0	123.1	107.0	130.71	14.0	30.0	15.0	87.0	97.87	94.0	135.0	111.0	112.0	111.5	140.0	117.5	13.0	10.92	13.8	24.0	57.08	80.0
Date		5/5/2015	5/5/2015	5/5/2015				510610015	4/23/2015	5/13/2015	5/26/2015	5/26/2015	5/26/2015	5/26/2015	5/26/2015	5/13/2015	5/26/2015	4/23/2015	5/26/2015	4/23/2015	5/26/2015	5/26/2015	5/26/2015	5/26/2015	4/23/2015	5/26/2015	4/21/2015	5/26/2015	5/26/2015	4/23/2015	5/26/2015	4/23/2015	5/26/2015	4/23/2015	4/23/2015	5/26/2015	4/16/2015	5/26/2015
Longitude	00 801783	-90.691263	-90.977057	-90.848166				ON ARRASS	905813.38		-90.992064	-91.014842		-90.905117	(0	905231.3	-90.731222	904404.93	3.50			-90.357878	-90.60872	-91.004287	905653.32	-90.966508	905034.19	-90.927896	-90.872894	904456.54	-90.787336	904852.42	-90.537051	902646		19.1	910141.25	-90.969286
<u>Latitude</u>	_	34.32330		34.37233				35 53/B	1	352921.9	35.46286		-			352725.8	35.49953	352947.2				-	35.58064		353340.3			35.56452		353545.7			35.55508	353224	353435		/	35.65619
Station ID	OJCOJECZOV.	04501E23CCA	04S01E14CDD	04S02E01DBB				AAACOHLONOL	10N01E14CC1	10N01E16CCB1	10N01E33ACB	10N01E32CBB	10N02E15CAA	10N02E20BAB	10N02E26BBD	10N02E34BBB1	10N03E13BCB	10N03E14DAB1	10N03E19BCB	10N03E35CDD1	10N04E35BBA	10N07E28CBB	11N04E13DDA	11N01E17DDC1	11N01E26AA1	11N01E34AAA	11N02E26AAB1	11N02E30BBB	11N02E34CBA	11N03E10DDA1	11N03E17AAB	11N03E18BAB1	11N05E26BDB	11N06E34BBC1	11N07E18CAB1	11N07E28CBB	12N01E07CDA1	12N01E22DAB
County	Ohilling	Phillips	Phillips	Phillips				Doincott	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett

05 - 15 Change	-15.00		-13.00	-8.00		-10.00	-8.00	-6.65	-5.00	-0.24	-2.00	-3.31	-9.52	-4.00		36/39	-7.20		-2.27	-33.35	-0.80	-0.55	29.80	-2.05	0.13	-1.10	-3.14	-4.58	-8.11	-11.59	-0.79	-4.10	-4.35	-2.40	-3.38	-1.82	-2.86	-3.40	18/20	-3.04
10 - 15 Change		-3.72			-8.65		111	90'2-		-3.13		-1.18	-4.42	0.62		15/18	4.59		-0.23		0.63	-0.02	7.97	0.57	1.93	1.41	09.0	-3.05	-6.35	-8.72	1.67	-6.08	-8.91	-1.21	-2.15	16.56	-3.30	-1.78	11/19	-0.55
14-15 Change					-2.55	1		-2:35		3.02		92'0-	71.14	3.27	1	12/18	0.57		1.84	-4.86	1.05	0.10			0.54	1.36		90'0	-4.02	-9.40	0.46	1 6 200		5.36	0.43	0.88	-0.26	0.10	4/15	-0.42
2005 DTW	111.0		111.0	92.0		86.0	0.9	4.55	101.0	5.6	8.0	14.3	76.30	103.0		/ells	ange		116.8	76.95	96.6	108.25	126.6	115.45	117.97	82.20	107.57	86.74	117.6	122.2	117.74	1. 1	20.45	75.4	0.97	0.09	9.98	94.9	Vells	ange
2010 DTW	j	115.6			101.1			4.14		2.71		16.45	81.4	107.6		Declines/ Wells	Average Change		118.8		98.03	108.8	104.8	118.1	119.8	84.71	111.3	88.27	119.4	125.1	120.2	60.22	15.89	76.59	77.23	78.38	86.16	96.52	Declines/ Wells	Average Change
14 DTW					107.15		1 1	88.88		8.86		16.87	84.68	110.27		Dec	Aver		120.91	105.44	98.45	108.9			118.38	84.66		91.38	121.69	124.39	118.99			83.16	79.81	62.7	89.2	98.4	Dec	Aver
% Saturated									A	94.96		86.37				54.71		,	23.53	22.92	29.57				24.94	44,47		38.17	16.64	9.60	23.28			37.96		47.21	47.59	44.62	32.50	
Saturated										109.96		111.67				Avg % Saturate			36,63	32.8	40.9				39.16	66.7		56.38	25.09	14.21	35.97			47.6		55.28	81.24	79.2	Avg % Saturate	
Ag Thickness			1	71	fr	1	1			115.8		129.3				Av			 155.7	143.1	138.3				157.0	150.0	100	147.7	150.8	148.0	154.5		·	125.4		117.1	170.7	177.5	Av	
15 WTO	126.0	119.32	124.0	100.0	109.7	0.96	14.0	11.2	106.0	5.84	10.0	17.63	85.82	107.0	Ì				119.07	110.3	97.4	108.8	8.96	117.5	117.84	83.3	110.71	91.32	125.71	133.79	118.53	66.3	24.8	77.8	79.38	61.82	89.46	98.3		
Date	5/26/2015	5/13/2015	5/26/2015	5/26/2015	5/13/2015	5/26/2015	5/26/2015	4/23/2015	5/26/2015	4/23/2015	5/26/2015	4/23/2015	4/16/2015	5/26/2015					4/28/2015	4/28/2015	3/25/2015	3/25/2015	3/25/2015	3/25/2015	3/25/2015	3/26/2015	3/25/2015	2/4/2015	3/26/2015	3/25/2015	3/26/2015	3/25/2015	3/25/2015	3/25/2015	3/25/2015	4/28/2015	3/25/2015	3/25/2015		
Longitude	-90.829004		-90.875117	-90.724835	904318.72	-90.686778	-90.559274		-90.731501	902059.69	-90.339545		910013.21	904600.16					914049.08	913707.61	912629.73		-91.575469		913613	-	99	912937	1	913959.44			-91.459186	913440.92	913405.83	914017.96	734	914544.88		
Latitude		35.64194		35.69841	353749.4	35.68147	35.67758		35.62925	354202	35.67841	353740	12	354158					344353	344014.9	343522.7	343722	_	-	343826	344436.4	-	344659		344809.5		-	34.98064	345842.6	345513.7	345933.8		345700.5		
Station ID	12N02E25DCC	12N02E26DAD	12N02E34CCC	12N03E01CBD	12N03E36ACB1	12N04E08CDA	12N05E16ABA	12N05E34ABA1	12N03E35AD	12N07E04BAA1	12N07E10CBB	12N07E25DC1	11N01E17DDD1	12N03E04DAD1					01N06W05CCB1	01N06W26CDD1	01S04W28BDB1	01S05W14BBC1	01S05W31DDA	01N06W29DDD	01S06W12BAB1	02N04W32CCB1	02S05W21CBB	02N05W24BCA3	02N05W29DDB2	02N06W17ABB1	02N06W24CAA1	03S05W03BDD2	04S04W07ADC	04N05W07CDC1	04N05W31DDC1	04N06VV05CCC1	04N07W03DCB1	04N07W28BBA1		
County	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett					Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie		

05 - 15 Change				-	-12.00	-6.80		-0.52	5.50	-6.66				Sec. (8)	-3.17		-5.60	170	2/9	4.18		-4.82	-3.62	-4.36	-5.85	-6.20	-8.10	-8.03	-2.20	-1.44	-1.05	-4.70	-9.10	-6.60	-2.20		14/14	4.88	
10 - 15 Change						-3.97		-6.57		-8.75				2	-4.91		-4.88		5/5	-5.82		-2.12	-4.11	-7.39	-3.96	-2.12	-5.10	-8.69	7.26	-3.25	-0.99	-4.89	-5.63	-3.49	0.44	77 17	12/14	-3.15	
14-15 Change						-0.64			-	-8.17					-2.61		92'1-	1 2	4/4	-3.29	1222	1.77	0.22		-0.58	4.32	-0.37	-2.30	9.60	-1.35	0.04	1.94	-0.80	28.0	0.01		5/13	1.03	
2005 DTW					23.0	36.02		11.30	14.50	10.40					10.0		14.90		/ells	ange		6'89	71.55	44.3	9.65	829	66.5	54.0	95.5	31.86	25.1	9'69	71.9	59.2	34.9		/ells	ange	
2010 DTW			7			38.85		5.25		8.31					8.26		15.62		Declines/ Wells	Average Change		61.6	71.06	41.27	61.49	69.88	69.5	53.34	105	30.05	25.16	69.41	75.37	62.31	37.54		Declines/ Wells	Average Change	
14 DTW						42.18				8.89					10.56		18.75		Dec	Ave		65.49	75.39		64.87	76.32	74.23	59.73	107.3	31.95	26.19	76.24	80.2	29.99	37.11		Dec	Ave	
% Saturated						71.75				87.67				A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	90.18				85.96	5 Land		57.23	52.18		57.44	49.79	48.83	58.87	49.27		81.56	47.82		56.13			55.00		
Saturated ft						108.78				121.34					120,93				Avg % Saturate			85.28	82.03		88.35	71.4	71.2	88.77	94.9		115.65	68.1		84.2			Avg % Saturate		
Ag Thickness						151.6				138.4					134.1				A			149.0	157.2	1	153.8	143.4	145.8	150.8	192.6		141.8	142.4		150.0			A		
15 DTW	18.0	17.0	14.5	16.5	35.0	42.82	36.0	11.82	9.0	17.06	21.5	7.5	6.5	18.0	13.17	20.0	20.5					63.72	75.17	48.66	65.45	72.0	74.6	62.03	7.76	33.3	26.15	74.3	81.0	65.8	37.1				
<u>Date</u>	4/2/2015	4/2/2015	4/2/2015	4/2/2015	4/2/2015	4/28/2015	4/2/2015	4/28/2015	4/2/2015	4/28/2015	4/2/2015	4/2/2015	4/2/2015	4/2/2015	4/28/2015	4/2/2015	4/28/2015	10000		1		4/8/2015	4/28/2015	4/8/2015	4/28/2015	4/8/2015	4/8/2015	4/8/2015	4/8/2015	4/8/2015	4/8/2015	4/28/2015	4/8/2015	4/28/2015	4/8/2015				
Longitude	90.981233	-90.953454	-90.979722	-91	-90.899008	905104.7	-90.855673	-90.865961	-90.847062	904811.39	-90.803174	-90.82	-90.861667	-90.785673	904537.97	-90.788173	905729.13					910801	910633.55	-90.872059	905633	905942.41	905928.78	905437.16	904800.83	903630.35	902656.87	905941.6	905002.71	905247.31	902841.2				
<u>Latitude</u>	36.18173		36.20806	36.22889	36.20118	361045.8	36.17896	1	36.27228	362424.2	36.40673	36.37556	36.34694	36.38979	362113.5	36.34173	360942.7					345735	345535.3	34.98009	345701	350302.6	350135.7	350156.9	350214.3	350127.6	350025.6	350552.3	350812.6	350841.9	350747.1				
Station ID	18N01E21CD1	18N01E11CCC	18N01E16ABA	18N02E02CBC	18N02E17CBB	18N02E22DCD1	18N02E27BA1	19N02E09DCA	19N02E22DAB	20N02E01ADD1	20N02E01ADD2	20N02E13CBB	20N02E28DAD	20N03E07DAA	20N03E28BA1	20N03E30DDA	18N01E34AAC1					04N01W17CBC1	04N01W28CDD1	04N02E03DDD3	04N02E19BBB1	05N01E15BCB1	05N01E27BBA1	05N02E20ADC1	05N03E20AAA2	05N05E19DCA1	05N06E34CAB1	06N01E33ACA2	06N02E13DCA1	06N02E15BDD1	06N06E20ABB2				
County	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph	Randolph					St. Francis																	

05 - 15 Change	-0.11	22.85	1.00	-0.46		-1.20	0.15	10.23	2.95		3/8	4.43		-2.06	-4.00	0.55		0.00	-1.55	0.70		-0.90	-0.01	-4.80	0.67	-3.48	0.63		-1.90	-4.10	-3.70	-5.50	1.60	-6.80		12/18	-1.93		300/361	83.10%	4.22
10 - 15 Change	-0.30	10.73	2.87		2.97	-4.13	0.82	5.90	-0.42	2.7	3/8	2.31		-2.96		0.40	1.48	-0.27	-1.80		-7.45	-4.67	0.64	1000	-0.80	-5.42	-3.53		-2.67	2000	-6.29					10/13	-2.56		201/244	82.37%	-2.84
14-15 Change	60 0-		-0.02	-0.59	96'0	0.83	1 7 2	6.86	0.70		3/7	1.24	10000	-0.06	1 7 7 1	0.70	-0.62	0.22	-1.37	-0.50	0.50	-0.58	2.14	-0.30	-0.02	-0.99	-0.85	-0.70	-0.46	1.00	-0.75	-0.50	-0.50	-0.50		15/20	-0.21		148/317	46.68%	0.28
2005 DTW	82	34.25	10.5	6.58		24.8	1.40	14.13	13.2		Vells	ange		9.6	8.5	3.93		4.2	1.44	3.2		9.1	43.1	25.5	3.75	14.08	21.5	1 2 4 7	18.9	75.4	11.0	44.0	11.1	15.7		Vells	ange				
2010 DTW	804	22.13	12.37		12.64	21.87	2.07	9.80	9.83		Declines/ Wells	Average Change		8.7		3.78	68.75	3.93	1.19		59.55	5.33	43.75		2.28	12.14	17.34		18.13		8.41					Declines/ Wells	Average Change		/ells	Decline	lange
14 DTW	8 22		9.48	6.45	10.63	26.83		10.76	10.95		oeq	Ave		11.6		4.08	66.65	4.42	1.62	2.0	67.5	9.42	45.25	30.0	3.06	16.57	20.02	22.0	20.34	80.5	13.95	49.0	9.0	22.0		Dec	Ave		Declined/ Wells	Total Percent Decline	Total Avg Change
% Saturated	92.79		92.53	94.89	93.18	78.35	76'86				89.65			86.70	4.30	96.20	51.08	95.56	96.63			90.87				86.63			84.12			Y				84.12		Y	Dec	Total	Tota
Saturated	106.89		117.7	130.76	132.03	94.1	120.15				Avg % Saturate			76.04		85.62	70.23	90.5	85.81			99.5				113.74			110.2						4.4	Avg % Saturate					
Ag Thickness	1152		127.2	137.8	141.7	120.1	121.4			/	Aı			87.7	1 2 2 2 1	89.0	137.5	94.7	88.8			109.5	135.4		1000	131.3		11.0	131.0							Aı	1	1			
15 WTO	T	11.4	9.5	7.04	29.6	26.00	1.25	3.90	10.25				3	11.66	12.5	3.38	67.27	4.2	2.99	2.5	29	10.0	43.11	30.3	3.08	17.56	20.87	22.7	20.8	79.5	14.7	49.5	9.5	22.5							
Date	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015	5/5/2015					4/7/2015	5/8/2015	4/7/2015	4/7/2015	4/7/2015	4/7/2015	5/12/2015	5/8/2015	5/13/2015	4/7/2015	5/8/2015	4/7/2015	4/7/2015	4/7/2015	5/8/2015	4/7/2015	5/8/2015	4/7/2015	5/12/2015	5/12/2015	5/8/2015		1		Y			
Longitude	914436	-91.652753	914634.73	914824.37	914931.17	913406.19	-91,571378	914441.48	914151.92					911819.87	-91.258737	912210.78	910354	911807.41	912144	912428	910626	912025.42	910747	911107	911411	911919	912028	911845	911921	910331	911356.19	911419	912103	911936							
<u>Latitude</u>	350400 2	-	350822.5	350907.7	350639.7	351136.6	35.27102	350446.9	350851.3						-	350426.8	350944	350903.1	350623	350807	351541	351335	352028	351711	351611	352128	351655	352310	352258	350244	350207.8	350802	351152	352205							
Station ID	05N07W10CCC1	06N06W04BAA	06N07W17DCC1	06N08W13ABA1	06N08W26DDB1	07N05W32BAB1	08N05W32CBC1	05N07W09AAA1	06N06W18BBC1					04N03W03AB1	05N03W25DDB	05N04W12DBA1	06N01W11AAB1	06N03W15BAB1	06N03W31BCB1	06N04W22BDA1	07N01W04ACB1	07N03W19AAA1	08N01W06DDD1	08N02W27DDB1	08N02W31DDD1	08N03W04BBB1	08N03W31AAD1	09N03W28ABB1	09N03W29AAD1	05N01W13CDC1	05N02W20DCB1	06N02W19AAA1	07N03W31BBA1	09N03W32ACA1							
County	White	White	White	White	White	White	White	White	White					Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff	Woodruff					1 1 1		

Appendix B

Sparta/Memphis Aquifer Water Level Monitoring Data

									L		
County	Station ID	Latitude	<u>longitude</u>	<u>Date</u>	2015 DTW	2014 DTW	2014 DTW 2010 DTW 2005 DTW	2005 DTW	<u>Δ'14-'15</u>	∆'10-'15	△105-15
Arkansas	03S03W18CCC2	342553	912251	2/4/2015	112.71						
Arkansas	02S04W06CDB1	343311.5	912849	5/29/2015	154.59	174.55	147.90	154.5	19.96	(69.9)	(0.09)
Arkansas	02S04W23DAA1	343044.2	912355	5/29/2015	137.45	150.65	153.5	143.6	13.20	16.05	6.15
Arkansas	02S04W33BBB1	342922.1	912703	5/29/2015	153.2		165.0	150.0		11.77	(3.23)
Arkansas	02S05W16CBB1	343143.6	913319	5/26/2015	165.86	180.85	165.5	168.1	14.99	(0.36)	2.24
Arkansas	02S05W35AAB1	342930	913035	5/29/2015	182.23			171.1			(11.13)
Arkansas	02S05W34ABC1	342925	913147	5/31/2015	179.1	185.28	168.8	174.6	6.18	(10.30)	(4.50)
Arkansas	03S04W02CCB1	342747.6	912458	5/31/2015	145.78	155.16	142.4	144.1	9.38	(3.38)	(1.68)
Arkansas	03S04W26CDA1	342421	912438	6/3/2015	134.69	145.85		137.8	11.16		3.11
Arkansas	03S04W33BAA1	342407	912639	6/3/2015	150.76	164.5			13.74		
Arkansas	03S05W02AAB1	342842.2	913034	5/29/2015	175.2	176.07		165.6	0.87		(09.60)
Arkansas	03S05W13BDC1	342631.2	913005	5/31/2015	170.81	178.6	148.0	171.7	62.7	(22.81)	0.89
Arkansas	03S05W18CAB1	342629.4	913525	6/2/2015	157.06	172.25	153.9	156.3	15.19	(3.16)	(0.76)
Arkansas	03S05W28DAB1	342447.2	913240	6/2/2015	162.8	176.76		167.9	13.96		5.10
Arkansas	03S06W21ACB1	342554.1	913927	6/3/2015	150.9	161.8	150.2		10.90	(02.0)	
Arkansas	03S06W30BBD1	342515.5	914216	6/3/2015	141.59	159.5	156.4	161.3	17.91	14.81	19.71
Arkansas	04S01W04CBD1	342225.4	910808	6/3/2015	109.49	112.43		107.5	2.94		(1.99)
Arkansas	04S01W28BAA1	341927	910748	6/3/2015	102.35	106.64			4.29		
Arkansas	04S04W11BCC1	342157	912502	6/3/2015	147.97	154.25	143.2	151.1	6.28	(4.77)	3.13
Arkansas	04S04W19CBB1	342003.7	912929	6/2/2015	151.94	164.08		151.8	12.14		(0.14)
Arkansas	04S05W05ACC1	342302.7	913413	6/2/2015	150.71		148.4	151.1		(2.31)	0.39
Arkansas	04S05W01BAA1	342322.2	912956	6/2/2015	167.96	181.67	162.3		13.71	(2.66)	
Arkansas	04S05W31DDA1	341819.3	913448	6/2/2015	33.91			24.62			(9.29)
Arkansas	04S05W36DCC1	341752	913004	6/2/2015	154.0		153.7	153.9		(0.30)	(0.10)
Arkansas	04S05W15AAA1	342132.2	913133	6/2/2015	159.49	179.42	155.75	159.2	19.93	(3.74)	(0.29)
Arkansas	05S04W26ACA1	341458.3	913424	6/3/2015	132.01		132.0	119.8		(0.01)	(12.21)
Arkansas	05S01W17BAA1	341550.7	910745	6/3/2015	90.26	92.58		80.68	2.32		(1.18)
Arkansas	05S05W26CDD1	341323.8	913120	6/3/2015	34.8	36.17	34.75	30.39	1.37	(0.02)	(4.41)
Arkansas	05S05W36DAA1	341245.1	912947	6/3/2015	137.24	145.75	140.0	133.9	8.51	2.76	(3.34)
Arkansas	06S02W06ABB1	341227.9	911620	6/4/2015	114.26	119.17		102.3	4.91		(11.96)
Arkansas	06S02W17ADA1	341022.7	911453	6/4/2015	110.05	113.45		104.8	3.40		(5.25)
Arkansas	06S02W22CDB1	340904.1	911331	6/4/2015	107.7	111	107.40	98.12	3.30	(0:30)	(9.58)
Arkansas	06S03W27BAA1	340859.2	912009	6/3/2015	115.31	120.2	115.10	112.5	4.89	(0.21)	(2.81)

Δ'05-'15	(3.51)	(5.89)	(3.29)	23/31	(2.11)	(4 08)	(and)	(15.93)	1.29		4.70		0.53		2/5	(2.35)						8.87	5.86	0.35		0/3	5.03	
A'10-'15	(0.99)	(1.62)	(3.59)	19/23	(1.11)	(0.11)	()	(10.43)			(0.16)		5.17	0.00	3/4	(1.81)	34.97		(1.20)	(6.43)		12.17	12.76	(0:30)	9.11	3/7	8.73	
∆'14'15				0/28	9.35	1 22	77:	(16.55)	(3.69)	5.77	(3.21)	92'0	2.25		3/7	(2.45)	3.77		0.20	(12.74)		1.65	(3.65)	0.36	4.30	2/7	(0.87)	
2005 DTW	95.88	98.23	122.8	s	Эe	17 97	2	186.4	166.8		201.0		74.26		s	ge e						156.4	170.9	24.75		S	ale el	
2010 DTW	98.40	102.5	122.50	Decline/ Wells	Average Change	19 94	2	191.90			196.14		78.90		Decline/ Wells	Average Change	129.40		56.15	191.30		159.70	177.80	24.10	117.40	Decline/ Wells	Average Change	
2014 DTW				De	Ave	23.27	1.01	185.78	161.82	184.75	193.09	100.17	75.98		۵	Ave	98.2		57.55	184.99		149.18	161.39	24.76	112.59	De	Ave	
2015 DTW	99.39	104.12	126.09			22.05	25:32	202.33	165.51	178.98	196.3	99.41	73.73				94.43	63.08	57.35	197.73	163.02	147.53	165.04	24.4	108.29			
Date	6/4/2016	6/4/2015	6/4/2015			6/11/2015	0	6/26/2015	6/3/2015		6/3/2015	4/1/2015	6/2/2015				6/25/2015	1/14/2015	4/1/2015	6/25/2015	6/2/2015	6/3/2015	3/27/2015	3/27/2015	3/27/2015			
longitude	911448	911411	914248			920116	010	920444	920417	920407	921607	921621	922052				922928	922226	922226	922742	922551	922802	922404	922807	922821			
Latitude	300031.1	340339.7	340701.9			331333 7	200000	333711.2	333647.1	333625	333453.7	332142	331839.3				334630.3	333846	333233	333226.8	333145.3	333206.7	333040.1	332411	332230			
Station ID	08S02W09BCC1	07S02W28ABA1	07S03W06ABC1			17S09W15ACC1		12S09W31CCB1	13S09W06ACB2	13S09W06DBD1	13S11W17BCD1	5S11W31DDD1 Hild	16S12W21CAA1				11S14W12CAC3	12S12W30ADD1	13S12W31DAA1	13S13W32CDA1	14S13W03CAB1	14S13W05BBD1	14S13W12CCB1	15S13W20BDC1	15S13W32BCA1			
County	Arkansas	Arkansas	Arkansas			Δshlev	See les	Bradley	Bradley	Bradley	Bradley	Bradley 1	Bradley				Calhoun											

∆'05-'15	32.51	7.70	2.27	(1.41)	0.85	(06.6)	0.79	2/7	4.69			(0.99)	(18.71)		(2.84)	(62.40)	17.25	5.05	6.05	66.59	22.33	11.51	7.94	0.29	4.27	(4.93)		21.72	18.71		
∆'10-'15			2.12	7.14	3.85		5.49	0/4	4.65			(1.29)	(16.35)		(17,44)	(49.10)	13.35	13.35	(3:32)		12.83	13.11				(7.73)	(40.39)	19.22	12.19		
△14-15			0.46	(0.04)	1.58		0.26	1/4	0.57		2.5	(0.14)	(9.12)	(0.27)	(9.02)		3.62	3.09	(8.96)		2.52	1.39	(4.23)	1.70	0.62	6.23	(3.12)	9.51	9.80	(0.01)	3.33
2005 DTW	207.2	208.4	161.9	162.6	154.8	203.8	119.0	S	ge			216.10	198.30		146.90	247.20	272.90	269.10	221.70	210.90	269.80	278.20	203.30	81.62	137.00	136.10		273.40	277.50		
			161.75	171.15	157.80		123.70	Decline/ Wells	Average Change			215.80	200.66		132.30	260.50	269.00	277.40	212.30		260.30	279.80				133.30	280.01	270.90	270.98		
2014 DTW 2010 DTW			160.09	163.97	155.53		118.47	De	Ave			216.95	207.89	263.14	140.72		259.27	267.14	206.69		249.99	268.08	191.13	83.03	133.35	147.26	317.28	261.19	268.59	132.89	261.22
2015 DTW	174.69	200.7	159.63	164.01	153.95	213.7	118.21					217.09	217.01	263.41	149.74	309.6	255.65	264.05	215.65	144.31	247.47	266.69	195.36	81.33	132.73	141.03	320.4	251.68	258.79	132.9	257.89
Date	6/10/2015	6/10/2015	6/10/2015	6/10/2015	6/10/2015	6/10/2015	6/10/2015					1/21/2015	1/21/2015	7/16/2015	1/21/2015	4/29/2015	4/29/2015	4/29/2015	4/28/2015	5/28/2015	4/28/2015	4/2/2015	5/28/2015	5/28/2015	5/28/2015	5/28/2015	1/20/2015	5/28/2015	5/28/2015	1/20/2015	4/1/2015
longitude	921134	921120	921251	920021	915957	921423	921743					931215	931517	931816	932228	98.3088	930329	930066	090066	931758	931424	931449	931820	932304	932210	932137	931249	931227	931016	931545	931156
Latitude	335729	335728.5	335622.7	334917.9	334757.9	334543	335133					332453.4	332049.4	331943	331947.6	331538.1	331537	331516.8	331406.1	331613.4	331743.1	331608.6	331608	331516.6	331522	331520.7	331142.6	331114.8	331054.4	330822	330558
Station ID	09S11W01CDA1	09S11W01DDA2	09S11W11CDB1	10S09W23CDC1	10S09W35ACD1	11S11W16AAB1	10S12W12BDD1			3.5	E	15S20W20CCB1	16S21W14CBB1	16S21W20CDC1	16S22W22CCD1	17S19W17ACA1	17S19W15ABD1	17S19W18CBD1	17S19W30ABB1	17S21W08DCA1	17S21W01BBC1	521W11DCC2 Magn	17S21W17BAB1	17S22W21ABD1	17S22W22ABB1	17S22W23BBB1	18S20W06DDC1	18S20W08CBC1	18S20W10CAA1	18S21W26CCC1	S20W08DAB1 Emer
County	Cleveland					Columbia	Columbia B	Columbia																							

0.92 4.42		+	(0.67) (2.44)	, , ,	(3.75) (3.60)																											
(0.87)	(0.56)	(1.14)	100	(1.06)	(3.85)	(3.85)	(3.85) (1.72) 0.87	(1.06) (3.85) (1.72) 0.87 (0.98)	(1.06) (3.85) (1.72) 0.87 (0.98)	(1.06) (3.85) (1.72) 0.87 (0.98)	(1.06) (3.85) (1.72) 0.87 (0.98) (0.91)	(1.00) (3.85) (1.72) 0.87 (0.98) (0.91)	(1.06) (3.85) (1.72) 0.87 (0.98) (0.91)	(1.06) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (0.12)	(1.00) (3.85) (1.72) 0.87 (0.98) (0.91) (0.12) (0.12) (1.11)	(1.06) (3.85) (1.72) 0.87 (0.91) (0.91) (0.12) (1.11) (1.11) (1.11)	(1.06) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (0.12) (1.11) (1.11) (1.11) (1.301)	(1.06) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (1.11) (1.11) (1.11) (1.3.01) (2.47) (0.63)	(1.06) (3.85) (1.72) 0.87 (0.91) (0.91) (0.91) (0.12) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (0.63) (0.65)	(1.00) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (0.91) (1.1	(1.06) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (0.91) (1.11) (1.11) (1.11) (1.301) (0.63) (0.65) 5/6 (3.55)	(1.00) (3.85) (1.72) 0.87 (0.91) (0.91) (0.91) (0.091) (0.091) (0.091) (0.091) (0.091) (0.091) (0.091) (0.092) (0.093) (0.093) (0.093) (0.093) (0.093)	(1.00) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (1.11) (1.11) (1.11) (1.11) (2.47) (0.63) (0.63) (0.65) 5/6 (3.56)	(1.06) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (0.91) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (1.12) (1.12) (1.13) (1.13) (1.13) (1.13) (1.14) (1.15) (1.15) (1.15) (1.15) (1.16) (1.17) (1.17) (1.18) (1.1	(1.00) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (1.11) (1.12) (1.11) (1.12) (1.11) (1.1	(1.00) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (1.11) (1.11) (1.3.01) (0.65) (0.65) 5/6 (3.55)	(1.00) (3.85) (1.72) (0.98) (0.91) (0.91) (0.91) (0.91) (0.91) (0.91) (0.63) (0.63) (0.63) (0.65) 5/6 (3.55)	(1.00) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (1.11) (1.11) (1.11) (1.11) (1.11) (0.63) (0.65) 5/6 (0.55) 5/6	(1.06) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (1.11) (1.11) (2.47) (0.63) (0.65) 5/6 (3.56)	(1.00) (3.85) (1.72) (0.987 (0.987) (0.91) (0.91) (0.63) (0.63) (0.65) 5/6 (3.56) (3.56)	(1.00) (3.85) (1.72) 0.87 (0.98) (0.91) (0.91) (1.11) (1.11) (1.11) (1.11) (1.11) (0.63) (0.63) (0.65) 5/6 (3.55)	(1.00) (3.85) (1.72) (0.98) (0.91) (0.91) (0.91) (0.91) (0.63) (0.63) (0.63) (0.63) (0.63) (0.65) 5/6 (3.56) (3.56)
265.90	470.00	173.20		43.52	43.52	43.52 52.45 54.03	43.52 52.45 54.03 50.46	43.52 52.45 54.03 50.46 52.07	43.52 52.45 54.03 50.46 52.07 107.10	43.52 52.45 54.03 50.46 52.07 107.10		43.52 52.45 54.03 50.46 52.07 107.10	43.52 52.45 54.03 50.46 52.07 107.10 Inge	43.52 52.45 54.03 50.46 52.07 107.10 alls mge	43.52 52.45 54.03 50.46 52.07 107.10 Inge	43.52 52.45 54.03 50.46 52.07 107.10 Inge	43.52 52.45 54.03 50.46 52.07 107.10 Inge Inge 60.31 10.76	43.52 52.45 54.03 50.46 52.07 107.10 Inge Inge 60.31 10.76 118.20	43.52 52.45 54.03 50.46 50.46 52.07 107.10 mge mge 60.31 118.20 21.08	43.52 52.45 52.45 50.46 50.46 52.07 107.10 sils 10.76 11.8.20 21.08	43.52 52.45 52.45 50.46 50.46 52.07 107.10 107.6 118.20 21.08 11s	43.52 52.45 52.45 50.46 50.46 52.07 107.10 mge 118.20 21.08 mge	43.52 52.45 52.45 50.46 50.46 52.07 107.10 107.10 60.31 118.20 21.08 118 118.20 21.08	43.52 52.45 56.46 50.46 50.46 52.07 107.10 107.6 118.20 21.08 118 118.20 21.08 118 118.20 21.08 118 8110	43.52 52.45 52.45 50.46 50.46 52.07 107.10 alls nge 118.20 21.08 alls nge 22.42 22.53 8.10	43.52 52.45 52.45 50.46 50.46 50.46 52.07 107.10 60.31 10.76 118.20 21.08 118 nge	43.52 52.45 52.45 50.46 50.46 50.46 52.07 107.10 107.10 60.31 10.76 118.20 21.08 318 mge 118.20 21.08 318 8.10 61.57	43.52 52.45 52.45 50.46 50.46 50.46 52.07 107.10 107.10 55.27 60.31 118.20 21.08 118 nge	43.52 52.45 56.46 50.46 50.46 50.46 107.10 107.10 118.20 21.08 118 118 118.20 21.08 118 118.20 21.08 118 118.20 21.08 118	43.52 52.45 52.45 50.46 50.46 50.46 52.07 107.10 10.76 118.20 21.08 118 118 118 118 119 118 119 119 119 11	43.52 52.45 52.45 50.46 50.46 50.46 52.07 107.10 107.10 60.31 118.20 21.08 118 118.20 21.08 8.10 61.57 61.57	43.52 52.45 56.46 50.46 50.46 50.46 52.07 107.10 107.6 118.20 21.08 118 nge
262.40	206.50	1/2.10	00 00	45.29	45.29 52.30	52.30 54.10	52.30 54.10 54.10	45.23 52.30 54.10 45.85 104.27	45.23 52.30 54.10 45.85 104.27	45.23 52.30 54.10 45.85 104.27	45.23 52.30 54.10 45.85 104.27 106.00	45.23 52.30 54.10 45.85 104.27 106.00 Decline/ Well	49.29 52.30 54.10 45.85 104.27 106.00 7 Decline/ Wells	45.23 52.30 45.85 104.27 106.00 Decline/ Well werage Chan	45.29 52.30 54.10 45.85 106.00 Decline/ Well verage Chan 58.20 60.90	45.29 52.30 54.10 45.85 106.00 Decline/ Well verage Chan 58.20 60.90	45.29 52.30 54.10 45.85 104.27 106.00 Decline/ Well werage Chan (60.90 60.90 111.10	45.29 52.30 54.10 45.85 106.00 106.00 verage Chan verage Chan 11.10 11.10 117.55	52.30 54.10 45.85 104.27 106.00 Decline/ Well verage Chan 58.20 60.90 11.10 11.10	45.23 52.30 54.10 45.85 104.27 106.00 Decline/ Wells verage Chang 58.20 60.90 117.55 22.20 Decline/ Wells	49.29 52.30 745.85 745.85 704.27 706.00 706.00 706.00 707.	52.30 54.10 45.85 104.27 106.00 Decline/ Well verage Chan 117.55 22.20 Decline/ Well 717.55 22.20	52.30 54.10 45.85 104.27 106.00 Decline/ Well verage Chan 117.55 22.20 Decline/ Well verage Chan verage Chan 22.20	52.30 54.10 45.85 104.27 106.00 Decline/ Well verage Chan 117.55 22.20 Decline/ Well verage Chan 22.20 Decline/ Well 22.20	52.30 54.10 45.85 104.27 106.00 106.00 60.90 60.90 60.90 117.55 22.20 Decline/ Well verage Chan verage Chan 46.00	52.30 52.30 54.10 45.85 106.00 106.00 60.90 60.90 60.90 117.55 22.20 Decline/ Well verage Chan verage Chan 46.00	52.30 54.10 45.85 104.27 106.00 106.00 60.90 60.90 60.90 117.55 22.20 Decline/ Well verage Chan verage Chan 46.00	52.30 52.30 54.10 45.85 106.00 106.00 58.20 60.90 117.55 22.20 Decline/ Well verage Chan verage Chan 46.00	45.29 52.30 54.10 45.85 104.27 106.00 106.00 117.55 22.20 Decline/ Wells verage Chang	49.29 52.30 54.10 45.85 104.27 104.27 106.00 106.00 117.55 117.55 122.20 22.20 22.20 22.20 22.20 22.20 22.20 23.6 28.20 46.00 Average Change	52.30 54.10 45.85 104.27 106.00 106.00 117.55 22.20 60.90 117.55 22.20 28.20 28.20 46.00 46.00	52.30 52.30 54.10 104.27 106.00 106.00 117.55 22.20 Decline/ Well verage Chan 28.20 28.20 28.20 28.20 28.20 46.00
200.01			77.9	2	52.2	52.2	52.2 52.46 44.03	52.2 52.46 44.03 51.53	52.2 52.46 44.03 51.53 106.59	52.2 52.46 44.03 51.53 106.59		52.2 52.46 44.03 51.53 106.59	52.2 52.46 44.03 51.53 106.59 Av	52.2 52.46 44.03 51.53 106.59 D Av	52.46 52.46 44.03 51.53 106.59 Av 62.56	52.2 52.46 44.03 51.53 106.59 D Av 62.56 52.07	52.2 52.46 44.03 51.53 106.59 D Av 62.56 52.07 11.9	52.2 52.46 44.03 51.53 106.59 Av 62.56 52.07 118.59 118.59	52.2 52.46 44.03 51.53 106.59 Av 62.56 52.07 12.9 118.59 25.66	52.2 52.46 44.03 51.53 106.59 Av 62.56 52.07 118.59 25.66	52.46 52.46 44.03 51.53 106.59 106.59 62.56 52.07 12.9 118.59 25.66	52.46 44.03 52.46 44.03 51.53 106.59 Av 62.56 52.07 12.9 118.59 25.66 Av	52.2 52.46 44.03 52.46 44.03 51.53 106.59 72.07 12.9 118.59 25.66 D	52.46 44.03 52.46 44.03 51.53 106.59 62.56 52.07 12.9 118.59 25.66 D	52.2 52.46 44.03 51.53 106.59 Av 62.56 52.07 118.59 25.66 Av Av	52.46 44.03 52.46 44.03 51.53 106.59 118.59 118.59 25.66 Av Av	52.2 52.46 44.03 51.53 106.59 106.59 72.07 12.9 118.59 25.66 Av Av	52.46 44.03 52.46 44.03 51.53 106.59 11.8.59 11.8.59 25.66 Av Av	52.46 44.03 52.46 44.03 51.53 106.59 72.07 12.9 118.59 25.66 D	52.46 44.03 52.46 44.03 51.53 106.59 72.07 12.9 118.59 25.66 Av Av	52.46 44.03 52.46 44.03 51.53 106.59 72.07 12.9 118.59 25.66 25.66 D	52.2 52.46 44.03 51.53 106.59 106.59 72.07 12.9 118.59 25.66 D Av Av
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330030 4	330239.1	330517.2	330643.9	330609.4	0,00000	330604.9	330604.9	330554 330138.4	330604.9 330554 330138.4 330109.2	330604.9 330554 330138.4 330109.2	330604.9 330554 330138.4 330109.2	330604.9 330554 330138.4 330109.2	330604.9 330554 330138.4 330109.2	330604.9 330554 330138.4 330109.2 354928.9	330604.9 330138.4 330109.2 354928.9 354836.9	330604.9 330138.4 330109.2 354928.9 354836.9 354750.8	330604.9 330138.4 330109.2 354928.9 354836.9 354750.8	330604.9 330554 330138.4 330109.2 354836.9 354836.9 354836.9 354836.9 355506	330138.4 330138.4 330109.2 354928.9 354750.8 355506 355359.8	330138.4 330138.4 330109.2 354928.9 354836.9 354750.8 355359.8	330109.9 330138.4 330109.2 354928.9 354750.8 355506 355359.8	330604.9 330138.4 330109.2 354928.9 354750.8 355506 3553504	330604.9 330554 330138.4 330109.2 354928.9 354836.9 355506 35536 355359.8 3553504 35.23004	330604.9 330138.4 330138.4 330109.2 354928.9 354750.8 355506 355506 3553004 35.23004 35.14612	330604.9 330554 330138.4 330109.2 354928.9 354750.8 355560 355359.8 35.23004 35.16612 35.14714 35.12912	330604.9 330554 330138.4 330109.2 354928.9 354836.9 355506 355506 355359.8 35.23004 35.16612 35.14714 35.12912	선물하다. [선생] 선생 [스타] 하고 한다. [하고 문자] 선생님이 [스타] 하고 [스타] (하고 [스타] (하고 [스타] (하고 [스타] (하고 [스타] (하고 [스타]	[연구] [[[[[[[[[[[[[[[[[[[선생님들은 선생님들은 이번 하고 있는데 얼마나 하는데 살아 있다. 그리고 나는 나는 사람들은 사람들은 사람들이 되었다. 그리고 있다.	선생님들 선생님선이 그리 반의 하고 그의 선생님이 살아 받아 있는 않는다. 그가 그리 모임 전에 보인 전에 되어 됐어요. 그 없고 있다.	어머니의 어제 어제 그리 하다 보고 있다. 어제 아이 살이 되지 않아나는 아이들이 모든 보면 보면 보면 되어 되게 됐어요? 나는 나는 사람이 있다.	어느 그게 어어 선생님들이 반대 하고 있다. 그리 없어 전에 집에 있어 있다면 가입니다. 그리 모양 없어 보기 있어 되어 됐어요? 그리고 있는데 있다.
19S20W09CBD1	19S20W34BDD1	19S21W16DBB1	19S23W10ABD1	19S23W11CDA2		19S23W11DDB1	19S23W11DDB1 19S23W14BAB1	19S23W11DDB1 19S23W14BAB1 20S22W03DCC1	19S23W11DDB1 19S23W14BAB1 20S22W03DCC1 20S22W11ACD1	19S23W11DDB1 19S23W14BAB1 20S22W03DCC1 20S22W11ACD1	19SZ3W11DDB1 19SZ3W14BAB1 20SZ2W03DCC1 20SZ2W11ACD1	19S23W11DDB1 19S23W14BAB1 20S22W03DCC1 20S22W11ACD1	19SZ3W11DDB1 19SZ3W14BAB1 20SZ2W03DCC1 20SZ2W11ACD1	19S23W11DDB1 19S23W14BAB1 20S22W03DCC1 20S22W11ACD1 14N04E22CBD1														19S.23W11DUB1 19S.23W14BAB1 20S.22W03DCC1 20S.22W11ACD1 14N04E22CBD1 14N05E36CBC1 15N04E20ADB1 15N04E20ADB1 15N05E29DBB1 06N05E29DBB1 06N09E03BCC1 06N09E03BCC1 06N09E23AAB1 06N09E23AAB1	19S.23W11DUB1 19S.23W14BAB1 20S.22W03DCC1 20S.22W11ACD1 14N04E22CBD1 14N05E36CBC1 15N04E20ADB1 15N04E20ADB1 15N05E29DBB1 06N07E01DAD2 06N07E01DAD2 06N09E03BCC1 06N09E23AAB1 06N09E23AAB1	19S23W11DUB1 19S23W14BAB1 20S22W03DCC1 20S22W11ACD1 14N04E22CBD1 14N04E22BDD1 14N05E36CBC1 15N04E20ADB1 15N05E29DBB1 06N09E08DCC1 06N09E08DCC1 06N09E08DCC1 06N09E08BC2	19S.23W11DUB1 19S.23W14BAB1 20S.22W03DCC1 20S.22W11ACD1 14N04E22CBD1 14N05E36CBC1 15N04E20ADB1 15N05E29DBB1 15N05E29DBB1 06N09E03DCC1 06N09E03BCC1 06N09E03BB1 near He	19S23W11DDB1 19S23W14BAB1 20S22W03DCC1 20S22W11ACD1 14N04E28DBD1 14N04E28DBD1 14N05E36CBC1 15N05E29DBB1 15N05E29DBB1 06N07E01DAD2 06N09E08DCC1 06N09E08DCC1 06N09E14BAC1 06N09E23AAB1 06N09E23BB1 near He
	+		Columbia	Columbia	Ц	Columbia																					Columbia Columbia Columbia Columbia Columbia Columbia Columbia Columbia Craighead Crittenden Crittenden Crittenden Crittenden Crittenden	Columbia Col	Columbia Columbia Columbia Columbia Columbia Columbia Columbia Columbia Craighead Crittenden Crittenden Crittenden Crittenden Crittenden	Columbia Columbia Columbia Columbia Columbia Columbia Columbia Columbia Columbia Craighead Crittenden Crittenden Crittenden Crittenden Crittenden Crittenden	Columbia Col	Columbia Columbia Columbia Columbia Columbia Columbia Craighead Cr

∆'05-'15	(3.50)	(0.14)	2/4	0.56	(4.40)		8.17	(0.01)	(2.04)	(9.76)	(0.11)	(0.50)		0.53	8/9	(1.02)							2.12	4.84		(17.78)	5.28	23.61
∆'10-'15	(7.40)	(0.24)	2/4	(0.11)		2.04	(1.16)	(2.18)	(2.10)		96'0	0.30	(2.81)	(2.96)	8/9	(66.0)		(2.47)	1.82	(0.74)	2/3	(0.46)	1.52	5.91	(2.01)	2.89	1.61	4.41
<u>∆'14-'15</u>	2.78		0/3	2.97		0.47		(0.08)		(3.12)	1.76	(0.10)	1.51	2.65	3/7	0.44							2.42	2.17	0.55		1.71	9.31
2005 DTW	130.20	265.70	S	ge	109.5		35.63	32.77	71.36	78.66	6.03	151.5		75.78	S	ge	102.9	71.24	69.02	95.39	S	ge	131.0	9.87		59.43	16.97	209.7
2010 DTW	126.30	265.60	Decline/ Wells	Average Change		27.57	26.30	30.60	71.30		7.10	152.30	55.08	72.29	Decline/ Wells	Average Change		71.65	70.15	81.50	Decline/ Wells	Average Change	130.40	10.94	83.74	80.10	13.30	190.50
2014 DTW	136.48		۵	Ave		26	200	32.7		85.3	7.9	151.9	59.4	77.9	ŏ	Ave					Ŏ	Ave	131.3	7.2	86.3		13.4	195.4
2015 DTW	133.7	265.84			113.9	25.53	27.46	32.78	73.4	88.42	6.14	152.0	68.79	75.25			102.7	74.12	68.33	82.24			128.88	5.03	85.75	77.21	11.69	186.09
Date	6/18/2015	6/18/2015			6/25/2015	1/14/2015	6/13/2015	6/17/2015	6/17/2015	6/17/2015	6/17/2015	6/4/2015	1/14/2015	6/13/2015			6/2/2015	6/2/2015	6/2/2015	6/3/2015			6/3/2015	6/5/2015	4/17/2015	6/2/2015	6/2/2015	6/3/2015
longitude	904518	904118			933334	923752	923730	924307	922413	922919	924701	922458	923632	924120			912905	9116.23	911711	912259			922106	923447	923456	922650	923827	921413
Latitude	352403.8	352231.9			340425.3	340402	335858.8	335936.8	335309.3	332753.6	332605.5	334829.5	335201	335119.5			335034.4	334750.2	334615.8	333748.6			342845.7	342600.5	342405	341810	341923.8	341340.8
Station ID	09N03E22AAB2	09N04E30DCA1			07S14W31AAA1	07S15W33DAC1	08S15W34BDC1	08S16W27DDD1	09S13W35CCD	09S14W01BDC1	09S16W19CAA1	10S13W34ACA2	10S15W11DBB1	10S15W18BCC1			10S04W11CBC1	10S02W26CCC2	11S02W03CCA1	12S03W26CBB1			03S13W12AAA1	03S15W26DAA1	04S15W02DAC1	05S13W07ADB1	05S15W05ABD1	06S11W05ACD1
County	Cross	Cross			Dallas	Dallas	Dallas	Dallas	Dallas	Dallas	Dallas	Dallas	Dallas	Dallas			Desha	Desha	Desha	Desha			Grant	Grant	Grant	Grant	Grant	Grant

5 <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	3.15		1/5	3.54		4.90	1.12	(3.28)	(12.87)	20.70	20.89	12 15	21.11	20.24	13.28	11.06		3.31	11.06	0.34	7.53	8.27	24.12	11.52			6.52	3/21	8.47
∆'10-'15	(3.78)		2/2	1.51	(0.54)	1.90				8.10			(10.34)	12.14	7.78			(1.39)	3.36	(2.56)	7.63	3.27			7 000	(20.14)	2.22	4/12	0.33
∆'14-'15	1.42		9/0	2.93	3.01	1.55					4.96		(8.04)	5.71				3.20	13.56	(0.86)	5.51	6.57		17.87	4 100	(32.14)	4.32	3/12	1.60
2005 DTW	65.53		S	ge		175.0	113.8	168.4	207.5	290.9	297.5		294.2	255.7	225.7	237.3		223.7	171.5	166.7	164.8	126.3	268.0	258.2	r C	130.0	165.5	S	de
2010 DTW	58.60		Decline/ Wells	Average Change	32.90	172.0			L .	278.30			262.75	247.60	220.20			219.0	163.80	163.80	164.90	121.30			00007	110.30	161.20	Decline/ Wells	Average Change
	63.8	-	۵	Ave	36.45	171.65					281.57		265.05	241.17				223.59	174	165.5	162.78	124.6		264.55	0.007	109.3	163.3	Ŏ	Ave
2015 DTW 2014 DTW	62.38				33.44	170.1	112.68	171.68	220.37	270.2	276.61		273.09	235.46	212.42	226.24	225.79	220.39	160.44	166.36	157.27	118.03	243.88	246.68	,,,,,	144.44	158.98		
Date	6/3/2015				6/2/2015	7/17/2015	6/10/2015	6/9/2015	6/9/2015	6/1/2015	7/1/2015	13 52	6/16/2015	4/1/2015	6/16/2015	6/12/2015	6/12/2015	6/15/2015	6/11/2015	6/10/2015	6/9/2015	7/13/2015	6/4/2015	6/15/2015	7.400	CI 07/6/9	6/10/2015		
longitude	923538				924151	921058	920330	914742	915056	915527	915440		920543	915517	915116	92026	920208	920504	915444	915505	914523	920434	920221	920207	001	20/018	915713		
Latitude	341022				341459.5	342650.8	342659.2	342139.6	341909.1	341446.2	341452.3		341634.6	341143.1	341024.9	341104.6	341115.5	341123.1	342623.8	342628.4	340632.7	342502.1	341151.8	341158.7	0.400000	342309.3	342627		
Station ID	06S15W26ACA1				05S16W35ACA1	03S11W22ABC1	03S10W14CAD1	04S07W17BCC1	04S08W35BBD1	05S08W30CBA1	Jefferson D8W30ADB1 near Pi		05S10W16DBB1	06S08W16CCC1	06S08W25ADC1	06S10W23DBA1	06S10W23ACD1	06S10W23ACA2	03S08W19BAD1	03S08W19BBD1	07S07W24BAB	03S10W27AAD	06S09W17CCA1	06S09W17CAD		U4SU8WVIIBAA	03S09W23BCA1		
County	Grant				Hot Springs	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	Jefferson		Jefferson	Jefferson	Jefferson	Jefferson	Jefferson	300	Jenerson	Jefferson									

∆'05-'15	(7.27)	(11.80)	8.26	2/3	(3.60)	11.86	5.89		20.14	24.57	(21.60)	(2.80)	7.07	2/7	6.45		(13.40)	(12.29)	(4.40)	(4.61)	(11.09)	(4.08)	13.55	(0.63)	(2.77)	(8.64)	(11.92)	10/11	(5.48)	
∆'10-'15	(2.52)	(89.68)	(1.16)	8/8	(4.45)	90'2	0.72		8.24	6.22	17.40	4.20	2.07	2/0	95'9		(9.80)		(3.05)	(4.03)	(5.79)	22.0	Part of the second		A			4/5	(4.38)	(5.39)
∆'14-'15	0.08		1.09	0/2	0.59	2.86			4.74	9.08		7.16	1.57	9/0	5.08			(12.41)	12.68	0.75	(0.68)		8.25	10.17	(1.92)		(2.20)	4/8	1.83	0.79
2005 DTW	59.55	51.88	61.97	S	ge	180.4	119.9		147.6	140.0	210.5	202.0	268.5	S	ge		127.9	97.32	121.5	98.77	128.5	146.5	140.2	119.8	71.35	85.33	92.33	S	ge	
2010 DTW	64.30	54.0	52.55	Decline/ Wells	Average Change	175.60	114.73		135.70	121.65	249.5	209.0	263.5	Decline/ Wells	Average Change		131.50		122.85	99.35	133.80	151.35						Decline/ Wells	Average Change	59.92
2014 DTW	6.99		54.8	۵	Ave	171.4			132.2	124.51		211.96	263.0	ŏ	Ave			97.2	138.58	104.13	138.91		134.9	130.6	72.2	100	102.05	Ŏ	Ave	66.1
2015 DTW	66.82	63.68	53.71	3		168.54	114.01	133.96	127.46	115.43	232.1	204.8	261.43				141.3	109.61	125.9	103.38	139.59	150.58	126.65	120.43	74.12	93.97	104.25			65.31
Date	6/11/2015	6/11/2015	6/11/2015			6/9/2015	6/4/2015	6/9/2015	6/9/2015	6/9/2015	6/5/2015	6/5/2015	6/5/2015	The Table		1	5/31/2015	6/2/2015	5/27/2015	5/28/2015	5/27/2015	5/27/2015	6/2/2015	6/2/2015	6/2/2015	5/28/2015	8/24/2015			1/21/2015
longitude	904119	905925	904749			915043	912753	913446	913454	913337	915217	915222	915128				914503	914960	914737	914500	914426	914209	914700	915232	915825	914350	915024			910542
Latitude	344209.7	344743.4	345005.9			340443.9	340104.9	340345	340309.5	332906.6	355850.6	335858.4	335633.9				344425.3	343854.7	344939.1	344906.4	344651.5	344650.2	343235.5	343227.7	343246.5	345144.2	345204.6			344139
Station ID	01N04E09CDD1	02N01E10CAD1	03N03E28CDB1			07S07W30CDC1	08S04W22AAA1	08S05W03BAA1	08S05W03BAA2	08S05W35ACC1	08S08W35DCB1	08S08W35DBB1	09S07W07DAD1				01N07W03BCC1	01S08VV02DBD1	02N07W06ACD1	02N07W09AAA1	02N07W22DBA1	02N07W24DAC1	02S07W08DCC1	02S08W16BDA1	02S09W15BBB2	03S07W23CCC1	03N08W22DAD2			01N01W15DBC2
County	Lee	Lee	Fee			Lincoln				Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke	Lonoke			Monroe							

345042.2 911026 6/4/2015 345617.2 911504 6/3/2015 34.92636 -91.2058 6/4/2015 334440.9 923726 3/16/2015 334614.3 925726 3/16/2015 334614.3 925729 3/16/2015 333929.4 924211 6/9/2015 333929.4 924211 6/9/2015 333945.6 924304 3/25/2015 333945.6 924304 3/25/2015 333945.6 924304 3/25/2015 333917.2 925445 3/17/2015 333416.2 924451 3/17/2015 333416.2 924451 3/17/2015 333416.2 924461 3/18/2015 333252.8 924927 3/18/2015 333252.8 925255 3/11/2015 33326.8 925255 3/11/2015 3332803.4 925255 3/18/2015 3332917.6 925704 3/25/2015		52.57 9.28 24.38 De 69.47 19.87 34.68 53.98	10.10 11.80 29.30 Decline/ Wells	47.13	1.81		(3.63)
911504 911515 -91.2058 -91.2058 923726 924927 924211 924211 924211 924927 930352 930418 930418 924640 924640 925255 925251 925255		9.28 24.38 De 69.47 19.87 34.68 53.98	10.10 11.80 29.30	14.59	(12.0)	2000	1
911515 -91.2058 -91.2058 923726 924927 924211 924211 924451 930352 930352 930352 930446 924461 930013 924461 9304640 924640 925255 925255 925251		24.38 De Ave Born 19.87 34.68 53.98 30.77	11.80 29.30	7.7	1	0.11	4.60
91.2058 923726 924927 924304 924211 924211 924304 924211 924211 924451 930352 9303146 924451 930418 924640 924640 924640 925245 925251 925251		Ave 69.47 19.87 34.68 53.98	29.30	9.86	12.34	(0.24)	(2.18)
923726 924927 924927 925759 923922 924211 924211 925442 930352 930352 9304640 924640 924627 925255 925251 925251		Ave 69.47 19.87 34.68 53.98 30.77	ecline/ Wel	30.49		(3.99)	(2.80)
923726 924927 924927 924211 924211 924211 924451 930146 924451 930146 924451 930148 924640 924640 925255 925251 925251		Ave 69.47 19.87 34.68 53.98 53.98	ecline/ Wel				
923726 924927 924927 925759 924211 924211 924211 924304 9254421 930313 930313 930418 924640 924640 924627 925255 925251 925251		Ave 69.47 19.87 34.68 53.98 53.98	The second secon	S	1/4	3/4	3/4
923726 924927 925759 923922 924211 924211 924421 930352 930352 930446 930446 924640 924640 925255 925255 925251 925251		69.47 19.87 34.68 53.98 30.77	Average Change	ge	3.56	(2.38)	(1.00)
924927 925759 923922 924211 924211 924211 925442 930146 930146 930146 924451 930148 924640 924640 925255 925251 925251		19.87 34.68 53.98 30.77	52.80	71.72	0.84	(15.83)	3.09
925759 923922 924211 924211 924304 925951 930352 930418 930418 924927 925255 925251 925251 925251		34.68 53.98 30.77	14.70	18.70	4.83	(0.34)	3.66
923922 924211 924211 924304 925951 930146 930146 930013 930418 924640 924640 925255 925255 925251 925251		53.98		44.10	(8.42)		1.00
924211 924304 925951 925951 930352 930362 930418 924640 924640 924627 925255 925251 925251 925251		30.77	49.55	70.57	14.90	10.47	31.49
924211 925951 925951 925442 930352 930418 930418 924927 925255 925255 925251 925251 925251				33.82	7.12		10.17
924304 925951 925442 930352 930146 924451 930418 924640 924640 925255 925255 925251 925251 925251		29.82	22.50		0.72	(09.9)	
925951 930352 930352 930146 924451 930418 924927 925255 925255 925251 925704		18.97	28.10	34.69	(0.47)	99.8	15.25
925442 930352 930146 924451 930013 924640 924927 925255 925251 925251 925704		29.74	26.85		2.70	(0.19)	
930352 930146 924451 930418 924640 924927 925255 925255 925251 925251 925704		78.35	77.10	77.43	0.70	(0.55)	(0.22)
930146 924451 930013 930418 924927 925255 925255 925251 925704 930513		12.95	13.20	10.01	78.7	8.12	4.93
924451 930013 930418 924640 925255 925345 925251 925704 930513	10/2015 163.74			156.2			(7.54)
930013 930418 924640 925255 925251 925704 930513	3/25/2015 21.19	25.53	24.35	32.19	4.34	3.16	11.00
930418 924640 924927 925255 925345 925251 925704 930513	3/17/2015 114.83	115.63	112.90		08'0	(1.93)	
924640 925255 925345 925251 925704 930513	3/18/2015 36.46	37.53	37.80	36.22	1.07	1.34	(0.24)
925255 925255 925245 925251 925704 930513	3/25/2015 13.63	21.64	15.60	19.53	8.01	1.97	2.90
925255 925345 925251 925704 930513	3/25/2015 15.21	17.53	17.20		2.32	1.99	
925345 925251 925704 930513	3/11/2015 35.69	37.31	34.55	36.93	1.62	(1.14)	1.24
925251 925704 930513 924027	3/18/2015 8.78	12.56	15.70	11.22	3.78	6.92	2.44
925704 930513 924027	3/18/2015 75.96	78.39	70.80	81.86	2.43	(5.16)	2.90
930513	3/25/2015 42.3	43.61	41.30	43.37	1.31	(1.00)	1.07
924027	3/18/2015 89.86	90.44	87.40	87.52	0.58	(2.46)	(2.34)
THE SECULO STATE OF THE PARTY O	3/25/2015 151.23	152.99	158.60	176.40	1.76	7.37	25.17
332416.8 924314 3/25	3/25/2015 118	120.84			2.84		
332332 924729 3/25	3/25/2015 178.91	186.69			7.78		
332310.8 925436 3/18	3/18/2015 89.23	96.68	91.05	95.43	0.73	1.82	6.20

A'05-'15	7 80	10.63			4/21	6.36	3.33	0.89	(1.64)	14.25	14.26	1.24	1.88	!	1//	4.89		(3.88)	(90.6)	(14.49)		(12.55)	. 5	4/4	(10.00)		(8.45)	(17.02)	(5.47)
A'40-'45	2	2.83	(2.70)	(3.35)	10/21	0.58	(3.08)	(4.33)	(96.36)	(5.01)	(8.14)	(3.54)	(0.31)	Į.	111	(4.34)		(0.32)	(4.10)	(6.49)		(6.45)		4/4	(4.34)		(13.75)	(19.92)	(17.27)
A'14-145	1	0.36	(3.60)	0.52	3/27	2.50	3.79	(8.28)			(1.74)	1.28	(4.31)	ij	3/5	(1.85)		(0.17)	11.21		(1.51)	0.04		2/4	2.39		(1.16)	2.87	
WITH SOUR	73.05	198.4			s	ge	80.79	36.62	33.52	34.96	112.8	43.88	35.99		S	ge		94.74	75.44	95.1		105.5		S	ge		155.8	148.7	158.9
		190.60	112.90	12.73	Decline/ Wells	Average Change	74.38	31.40	29.20	15.70	90.40	39.10	33.80		Decline/ Wells	Average Change		98.30	80.40	103.10		111.60		Decline/ Wells	Average Change		150.50	145.80	147.10
2015 DTW 2014 DTW 2010 DTW		188.13	112.0	16.6	ŏ	Ave	81.25	27.45			96.8	43.92	29.8	ľ	ď	Ave	T	98.45	95.71		119.54	118.09		Ď	Ave	G	163.09	168.59	
MTO STOC	69 AE	187.77	115.6	16.08			77.46	35.73	35.16	20.71	98.54	45.64	34.11					98.62	84.5	109.59	121.05	118.05	253.36				164.25	165.72	164.37
Date	U	3/11/2015	1/15/2015	1/14/2015			6/11/2015	6/11/2015	6/11/2015	6/11/2015	6/11/2015	6/11/2015	6/11/2015					6/11/2015	6/11/2015	6/11/2015	7/1/2015	6/11/2015	4/1/2015				5/28/2015	5/28/2015	5/28/2015
abilitional	030348	930432	900086	925055	ij		905455	90206	903526	903635	903907	904915	905121					905825	905924	-	905107	905321	922417				913846	913532	913352
Latitude	337618 4	332438	333819	333234			343324.3	343323.5	343108.3	342850.8	343242.9	342402.9	341824.2					352930.5	352724.9	35.50732		353448.2	325647				343943	343904	343639.9
Station ID	15C40\A(40DCC4	S19W21CDD2 Steph	13S18W06BBA1	14S17W03CBA1			01S02E32DDC1	02S02E01ADC1	02S05E16BCB	02S05E29CCC1	02S04E02DBA1	03S03E30DAA1	04S02E25CCC1					10N01E15DBB1	10N01E33ABA1	10N01E12BDC1	02E11BDC1 near We	11N02E16CCC1	Un-84 Truxno				01N06W34CBB1	01S05W06BCB1	01S05W20ABB1
County	di doci -		\mathbf{r}	Ouachita		1	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips	Phillips					Poinsett	Poinsett	Poinsett	Poinsett	Poinsett	Poinsett				Prairie	Prairie	Prairie

∆'05-'15	(9.94)	(4.59)	(5.63)		(7.03)	36.85				(16.98)	(18.04)	(3.95)	(2.15)	11/12	(5.20)	39.91		36.89	52.54	22.21			10.70	1.77	6.39	50.14	42.37		55.53	74.53	50.73
∆'10-'15		(7.89)	(3.23)	(16.98)	(3.73)			(6.63)		(6.41)	(15.04)	(5.25)	(3.95)	12/12	(10.00)	8.11		42.49	22.49	14.39	7.01		17.70	2.55	1.43	27.95	11.32	14.24	16.84	24.00	
∆'14-'15	(8.99)		0.41	7.75			0.25	15.37	9.15	1.62	(2.96)	1.07	6.55	3/12	2.66	13.01	8.26	(0.11)	2.12	0.58	3.90	6.51	14.22	0.24	(11.81)	5.26	2.60	1.66	0.35	2.92	(19.58)
2005 DTW	164.0	115.7	164.7		139.5	91.13				138.2	142.0	119.9	119.0	S	ge	160.90		288.30	294.2	168.4			205.3	93.02	96.68	317.2	255.0		331.1	390.8	437.20
2010 DTW		112.40	167.10	150.50	142.80	5		97.30		148.77	145.0	118.60	117.20	Decline/ Wells	Average Change	129.10		293.90	264.15	160.58	212.00		212.30	93.80	85.0	295.01	223.95	271.95	292.41	340.27	
2014 DTW	164.95		170.74	175.23			111.54	119.3	117.6	156.8	157.08	124.92	127.7	Ď	Ave	134	257.19	251.3	243.78	146.77	208.89	222.04	208.82	91.49	71.76	272.32	215.23	259.37	275.92	319.19	366.89
2015 DTW	173.94	120.29	170.33	167.48	146.53	54.28	111.29	103.93	108.45	155.18	160.04	123.85	121.15			120.99	248.93	251.41	241.66	146.19	204.99	215.53	194.6	91.25	83.57	267.06	212.63	257.71	275.57	316.27	386.47
Date	6/2/2015	5/28/2015	5/28/2015	2/4/2015	5/28/2015	6/2/2015	2/4/2015	2/4/2015	5/31/2015	5/27/2015	5/27/2015	5/27/2015	5/27/2015			2/18/2015	2/18/2015	5/4/2015	3/17/2015	3/9/2015	5/4/2015	5/30/2015	5/4/2015	2/18/2015	2/18/2015	4/1/2015	3/17/2015	3/17/2015	4/1/2015	4/1/2015	5/20/2015
longitude	913613	913701	913654	913613	913505	912802	913300	912937	913852	914050	914033	913829	913801			923218	923229	923958	924129	924329	924507	924842	925709	923203	923160	923224	924133	924027	924129	923910	923924
Latitude	343859.5	344442.4	343749	343826	344113.1	344649.1	344649	344659	344928	344718.2	344706.6	344644.2	344653.7	1		331944	331701	331859.9	331717.1	332205.9	332138	331700	331806	331456.8	331451.3	331354.4	331645.6	331504.8	331439	331246.1	331232.9
Station ID	01S06W01BDD2	01S06W02ABB1	01S06W11DBD1	01S06W12BAB2	01S05W19CDC	02S04W19ACB1	02N05W21CBB2	02N05W24BCA4	02N06W04DBB1	02N06W19AAB1	02N06W20BCB1	02N06W21DAD1	02N06W22BDD1			16S14W15CAB1	16S14W34CBC1	16S15W20DAA1	16S15W31ACC1	16W02ABC1 Smack	16S16W03CBC1	16S17W36DCC1	16S18W34ABC2	17S14W10DCC1	17S14W15ABA1	4W22BAB1 Union S	17S15W06BAA1	17S15W08CDD1	\$15W18DBB1 Monsa	17S15W28DBA1	17S15W28DCC1
County	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie	Prairie			Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union

15	o o		9				1	.5	~			5	_	б	<u></u>	4	7	1		4	10	4	(6)	1	2		IC	2	က		5)	2)	1
∆'05-'15	56.29		90'99				48.67	37.72	7.08			82.45	55.11	34.89	65.51	80.74	35.37	35.27		4.74	3.65	13.44	(14.49)	45.67	26.02		3.05	1/32	36.13		(7.95)	(2.22)	(6.91)
∆'10-'15	19.39		12.36			12.83	21.12	13.32	5.28			(0.35)	23.44	10.93	15.21	11.36	(5.38)	7.10	9.24	6.20	3.77	68.6	(6.57)	33.95	(3.00)		2.93	4/35	12.15		(4.11)	(3.68)	(9.90)
∆'14'15	15.12	2.25	3.11	4.71	(18.01)	1.11	3.05	4.37	6.72	(0.28)	12.19	24.33	3.01	26.62	20.75	(0.02)	(12.79)	2.18	(12.99)	3.69	0.05	4.34	(6.74)	(06.0)	(0.29)	(4.87)	0.56	12/44	2.59		(0.70)	00.00	(1.09)
2005 DTW	425.30		415.0				359.0	321.90	141.20			398.60	373.7	374.0	422.5	469.7	331.20	353.5		86.64	152.0	152.3	157.8	68.42	247.10		191.40	S	ge		55.76	46.61	11.64
2010 DTW	388.40		372.30			262.58	331.45	297.50	139.40			315.80	342.03	350.04	372.20	400.32	290.45	325.33	267.40	88.10	152.12	148.25	165.72	56.70	218.08		191.28	Decline/ Wells	Average Change		59.60	45.15	8.65
2014 DTW	384.13	105.64	363.05	360.08	329.21	250.86	313.38	288.55	140.84	112.41	177.42	340.48	321.6	365.73	377.74	388.94	283.04	320.41	245.17	85.59	148.4	143.2	165.55	21.85	220.79	250.99	188.91	۵	Ave		63.01	48.83	17.46
2015 DTW	369.01	103.39	359.94	355.37	347.22	249.75	310.33	284.18	134.12	112.69	165.23	316.15	318.59	339.11	356.99	388.96	295.83	318.23	258.16	81.9	148.35	138.86	172.29	22.75	221.08	255.86	188.35			12	63.71	48.83	18.55
Date	5/13/2015	5/13/2015	4/2/2015	5/20/2015	3/17/2015	3/17/2015	4/2/2015	5/4/2015	5/13/2015	4/1/2015	5/14/2015	5/14/2015	4/1/2015	2/18/2015	5/5/2015	5/5/2015	4/4/2015	3/10/2015	5/4/2015	5/20/2015	8/6/2015	5/13/2015	5/20/2015	5/13/2015	5/13/2015	5/5/2015	5/4/2015				6/5/2015	6/5/2015	6/5/2015
longitude	924117	924116	924105	923925	923629	924233	924838	925356	922120	922113	922634	923531	923802	923858	924316	924232	924611	925056	925615	920904	921229	921113	921717	923645	924326	925153	925608				910407	910727	911456
Latitude	331145.1	331144.4	331143.8	331223	331217	331649	331256	331257.4	330650.4	330618.5	330915	331039.2	331103.8	330659.3	331011.2	331028.8	330809.2	330855.9	331050.9	330329	330255.4	330217.8	330411.3	330534.8	330108.9	330455	330451.7				350425.8	350310.7	350026.9
Station ID	17S15W31DCA1	17S15W31DCA3	17S15W31DDA1	17S15W33BA1	17S15W36BAB1	17S16W01BAA1	7S17W25DBA2 Airpd	17S17W30DCD1	18S12W33BBB1	3S12W33CBC1 Strop	18S13W16ADD1	18S14W06CCD1	5W03DAB1 Welcom	18S15W33ADA1	18S16W11DAC1	18S16W12ACB1	18S16W28BBB1	18S17W22BDD1	18S18W11ACD2	19S10W16CBC1	19S11W23ACA1	19S11W25AAA1	19S12W13AAA1	19S15W01CCA1	19S16W35DDC1	19S17W16BAA1	19S18W14ADA1				05N01W11ABA1	05N01W17DBB1	05N02W31DCB3
County	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union	Union				Woodruff	Woodruff	Woodruff

Sparta Change Table 2015,2014,2010,2005

County	Station ID	Latitude	longitude	Date	2015 DTW	2014 DTW	2015 DTW 2014 DTW 2010 DTW 2005 DTW A1-15	2005 DTW	∆'14'15	∆'10-'15	∆'05-'15
Woodruff	06N01W13ABA1	350851.8	910254	6/5/2015	74.5	73.18	70.60	63.04	(1.32)	(3.90)	(11.46)
Woodruff	07N01W12BCB1	35.24488	-91.0573	6/9/2015	74.4			61.52			(12.88)
Woodruff	08N01W12CDA1	351934	910311	6/9/2015	29.92	78.38	75.20	72.04	1.75	(1.43)	(4.59)
Woodruff	08N02W26ADC1	35.29049	-91.1678	6/9/2015	33.53			32.56			(0.97)
							N N				
						٥	Decline/ Wells	s	3/5	5/5	2/12
						Av	Average Change	ge	(0.27)	(4.60)	(6.71)
	P.										
						Ď	Declined Wells	IS	64/225	112/207	103/229
						Total	Total Percent Decline	cline	28.40%	54.10%	44.92%
						Tot	Total Avg Change	-ge	2.36	1.29	5.96